

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

5. Lease Serial No.  
**U-01304**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.  
**EAST CHAPITA 75-04**

9. API Well No.  
**43-647-39277**

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. Box 1815 Vernal Ut 84078**

3b. Phone No. (include area code)  
**435-789-0790**

10. Field and Pool, or Exploratory  
**Natural Buttes/Mesaverde/Wasatch**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **4248 N 615 FSL & 2120 FEL (SWSE) 40.059422 LAT 109.330158 LON**  
At proposed prod. zone **SAME 4435481Y 40.059436 -109.329440**

11. Sec., T. R. M. or Blk. and Survey or Area  
**Section 4, T9S, R23E S.L.B&M**

14. Distance in miles and direction from nearest town or post office\*  
**58.5 Miles South of Vernal, UT**

12. County or Parish  
**Uintah**

13. State  
**UT**

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)  
**615 Lease Line**  
**523 Drilling Line**

16. No. of acres in lease  
**2451**

17. Spacing Unit dedicated to this well  
**40**

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft.  
**1320**

19. Proposed Depth  
**9300**

20. BLM/BIA Bond No. on file  
**NM 2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4936 GL**

22. Approximate date work will start\*

23. Estimated duration  
**45 Days**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Name (Printed Typed)

Date

**Kaylene R. Gardner**

**04/24/2007**

Title

**Sr. Regulatory Assistant**

Approved by (Signature)

Name (Printed Typed)

Date

**BRADLEY G. HILL**

**05-16-07**

Title

Office  
**ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

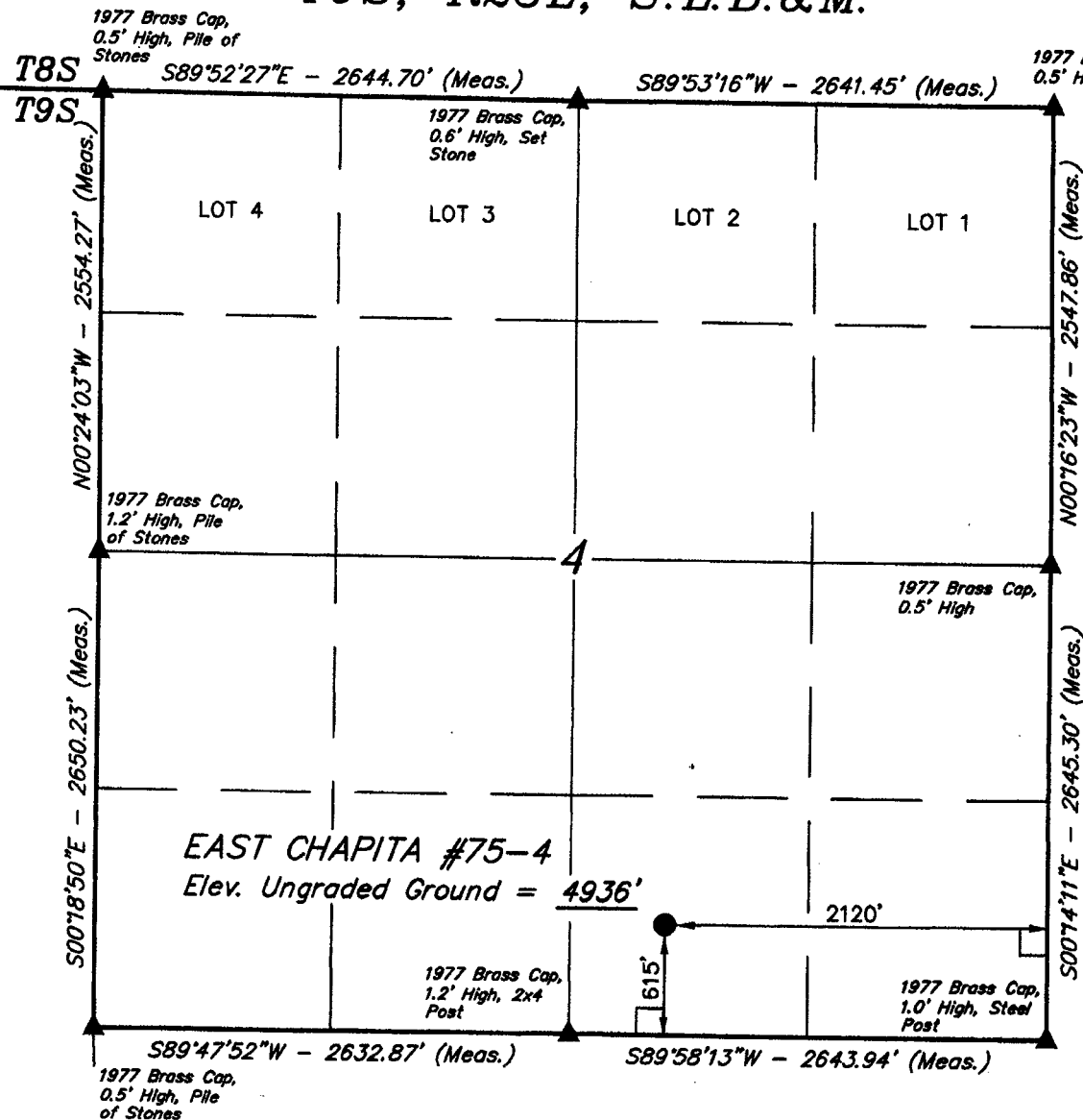
Federal Approval is  
Action is Necessary

RECEIVED

APR 27 2007

DIV. OF OIL, GAS & MINING

# T9S, R23E, S.L.B.&M.



## LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°03'33.92" (40.059422)  
 LONGITUDE = 109°19'48.57" (109.330158)  
 (NAD 27)  
 LATITUDE = 40°03'34.04" (40.059456)  
 LONGITUDE = 109°19'46.12" (109.329478)

## EOG RESOURCES, INC.

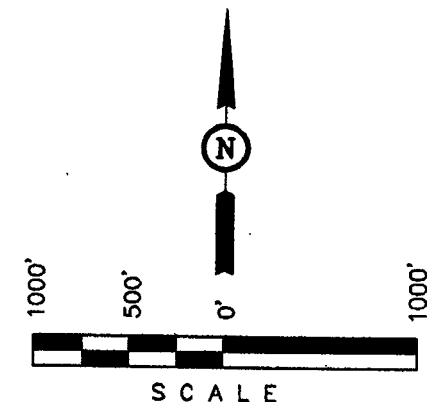
Well location, EAST CHAPITA #75-4, located as shown in the SW 1/4 SE 1/4 of Section 4, T9S, R23E, S.L.B.&M., Uintah County, Utah.

## BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

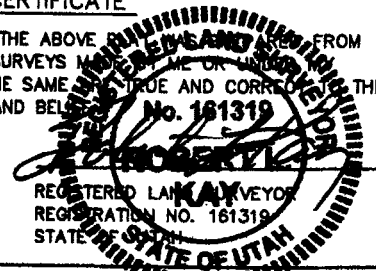
## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS MADE FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-21-06	DATE DRAWN: 11-27-06
PARTY G.S. J.H. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

STATE OF UTAH )

) ss

COUNTY OF UTAH )

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

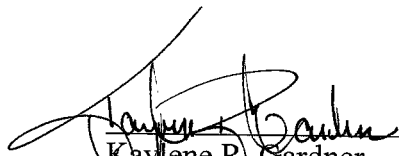
**EAST CHAPITA 75-04  
615' FSL & 2120' FEL (SWSE)  
SECTION 4, T9S, R23E  
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Kerr-McGee Oil & Gas Onshore LP, Exhibit A is the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 24<sup>th</sup> day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.

  
Kaylene R. Gardner  
Sr. Regulatory Assistant

Subscribed and sworn before me this 24<sup>th</sup> day of April, 2007.

My Commission Expires: ~~August 1, 2009~~ April 15, 2008

Notary Public

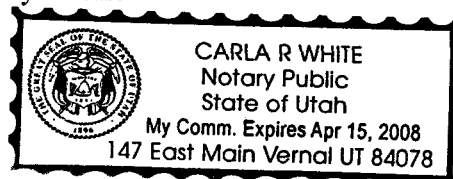


Exhibit "A" to Affidavit  
East Chapita 75-04 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP  
1999 Broadway, Suite 3700  
Denver, CO 80202  
Attention: Mr. W Chris Latimer

R 23 E

4

ECW 10-4



ECW 11-4



ECW 75-4



U-01304

T  
9  
S

9 UTU-080939

 EAST CHAPITA 75-4

Scale: 1"=1000'

0 1/4 1/2 Mile



Denver Division

EXHIBIT "A"

EAST CHAPITA 75-4  
Commingle Application  
Uintah County, Utah

Scale:  
1"=1000'

D:\utah\Commingle\page\_EC75-4\_commingled.dwg  
WELL

Author

TLM

Apr 20, 2007 -  
9:26am

**EIGHT POINT PLAN**

**EAST CHAPITA 75-04**  
**SW/SE, SEC. 4, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>TVD-RKB (ft)</b>	<b>Objective</b>	<b>Lithology</b>	
Green River	1,905		Shale	
Wasatch	4,809	Primary	Sandstone	Gas
Chapita Wells	5,394	Primary	Sandstone	Gas
Buck Canyon	6,041	Primary	Sandstone	Gas
North Horn	6,642	Primary	Sandstone	Gas
KMV Price River	7,079	Primary	Sandstone	Gas
KMV Price River Middle	7,963	Primary	Sandstone	Gas
KMV Price River Lower	8,763	Primary	Sandstone	Gas
Sego	9,091		Sandstone	
<b>TD</b>	<b>9,300</b>			

Estimated TD: **9,300' or 200'± below Sego top**

**Anticipated BHP: 5,078 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

## EIGHT POINT PLAN

### EAST CHAPITA 75-04 SW/SE, SEC. 4, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

#### 4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

#### 5. Float Equipment:

##### **Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

##### **Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### 6. MUD PROGRAM

##### **Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**EIGHT POINT PLAN**

**EAST CHAPITA 75-04**  
**SW/SE, SEC. 4, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.



**EIGHT POINT PLAN**

**EAST CHAPITA 75-04**  
**SW/SE, SEC. 4, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Production Hole Procedure (2300'± - TD)**

**Lead:**           **145 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:**           **877 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:**           The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

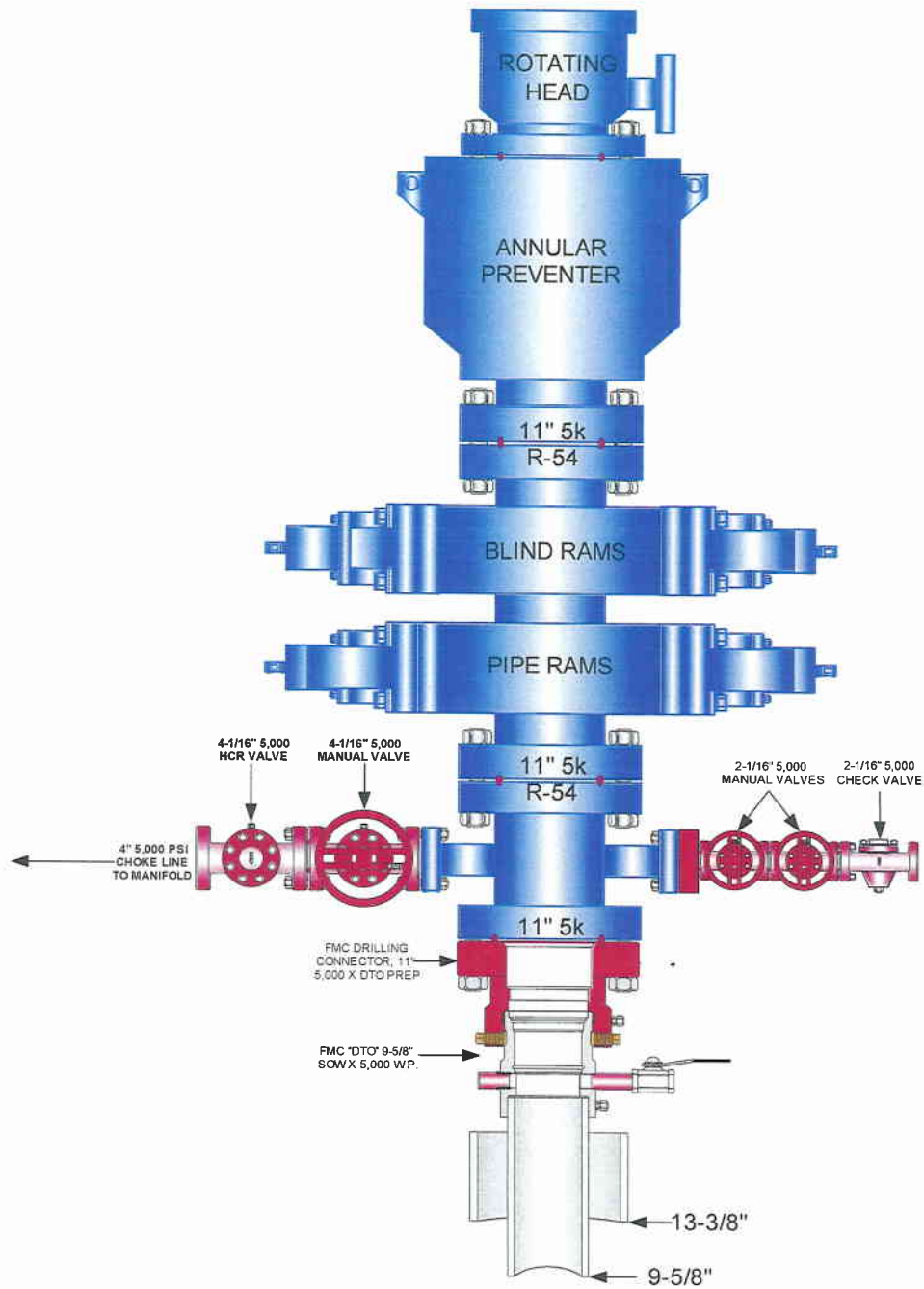
**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

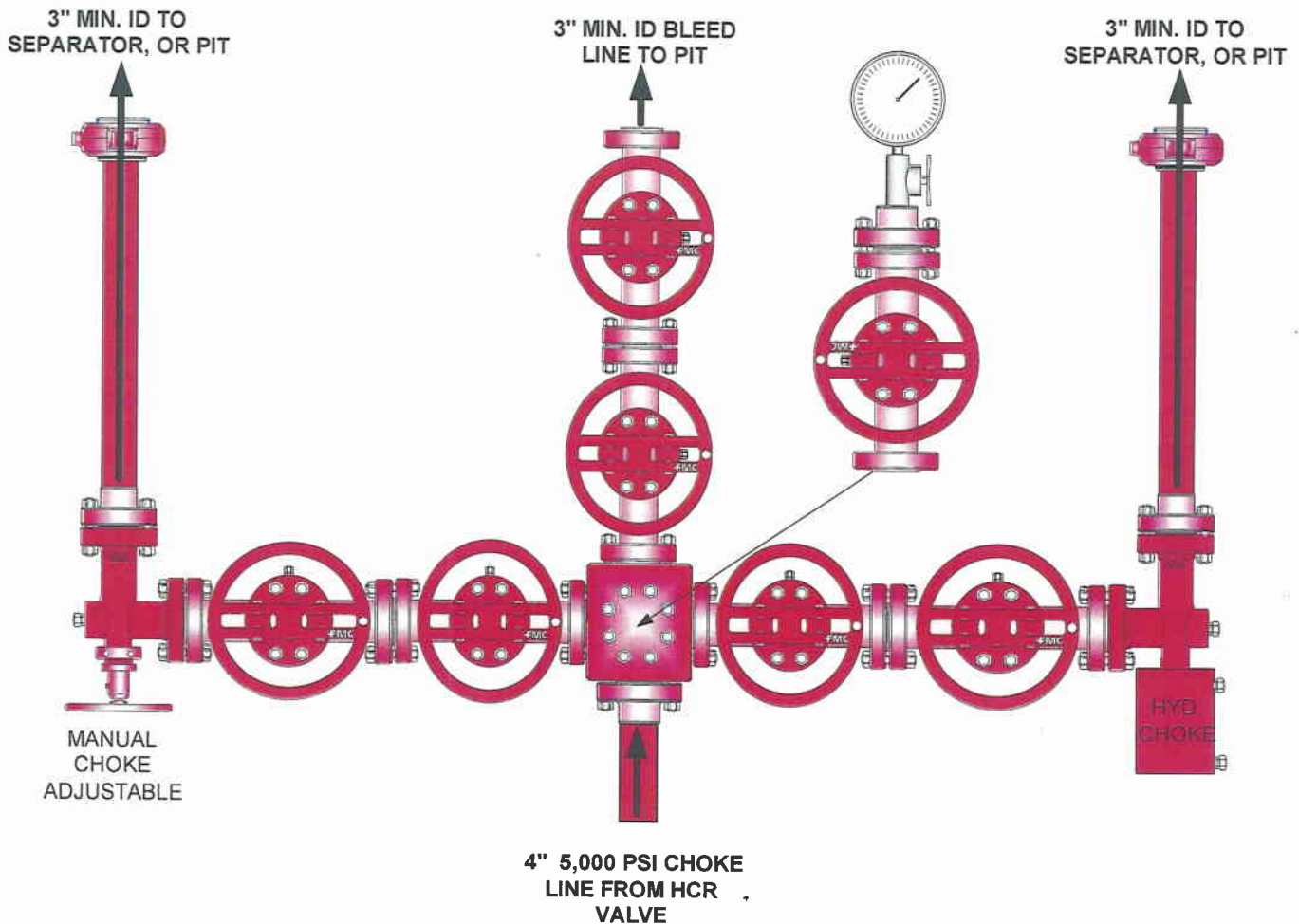
**EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION**

PAGE 1 OF 2



## EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



### Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***East Chapita 75-04  
SWSE, Section 4, T9S, R23E  
Uintah County, Utah***

***SURFACE USE PLAN***

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 40-foot right-of-way, disturbing approximately 0.48 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.32 acres. The pipeline is approximately 1008 feet long with a 40-foot right-of-way, disturbing approximately 0.93 acres.

***1. EXISTING ROADS:***

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 58.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

***2. PLANNED ACCESS ROAD:***

- A. The access road will be approximately 528' in length. Culverts shall be installed as needed. See attached Topo B.
- B. The access road has a 40 foot ROW w/20 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

### **3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

### **4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

#### **A. On Well Pad**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
- 2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1008' x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease U-01304) proceeding in a northerly direction for an approximate distance of 1008' tying into a proposed pipeline for East Chapita 42-04 located in the SWSE of Section 4, T9S, R23E (Lease U-01304). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SWSE of section 4, township 9S, range 23E, proceeding northerly for an approximate distance of 1006' to the SWSE of section 4, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for

well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil north of corner #5. The stockpiled location topsoil will be stored in a location which allows easy access for interim reclamation and protection for the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)



- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RECLAMATION OF THE SURFACE:**

### **A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

**Due to the barren nature of the terrain, no interim or final seeding will be required.**

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

**12. OTHER INFORMATION:**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

**Additional Surface Stipulations:**

No construction or drilling activities will be conducted between May 15<sup>th</sup> and June 20<sup>th</sup> due to Antelope stipulations.

**LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, Ut 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

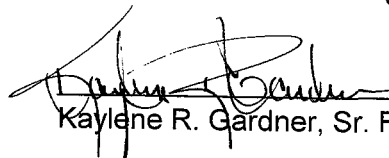
**CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 75-04 Well, located in the SWSE, of Section 4, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 24, 2007 \_\_\_\_\_

Date

  
\_\_\_\_\_  
Kaylene R. Gardner, Sr. Regulatory Assistant

Onsite Date: March 27, 2007

EOG RESOURCES, INC.  
EAST CHAPITA #75-4  
SECTION 4, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE EAST CHAPITA #12-5 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE #42-4 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

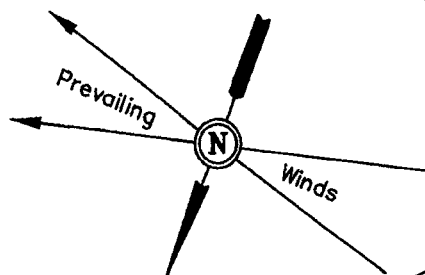
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 58.5 MILES.

LOCATION LAYOUT FOR  
EAST CHAPITA #75-4  
SECTION 4, T9S, R23E, S.L.B.&M.  
615' FSL 2120' FEL

EAST CHAPITA #75-4


SECTION 4, T9S, R23E, S.L.B.&M.

615' FSL 2120' FEL



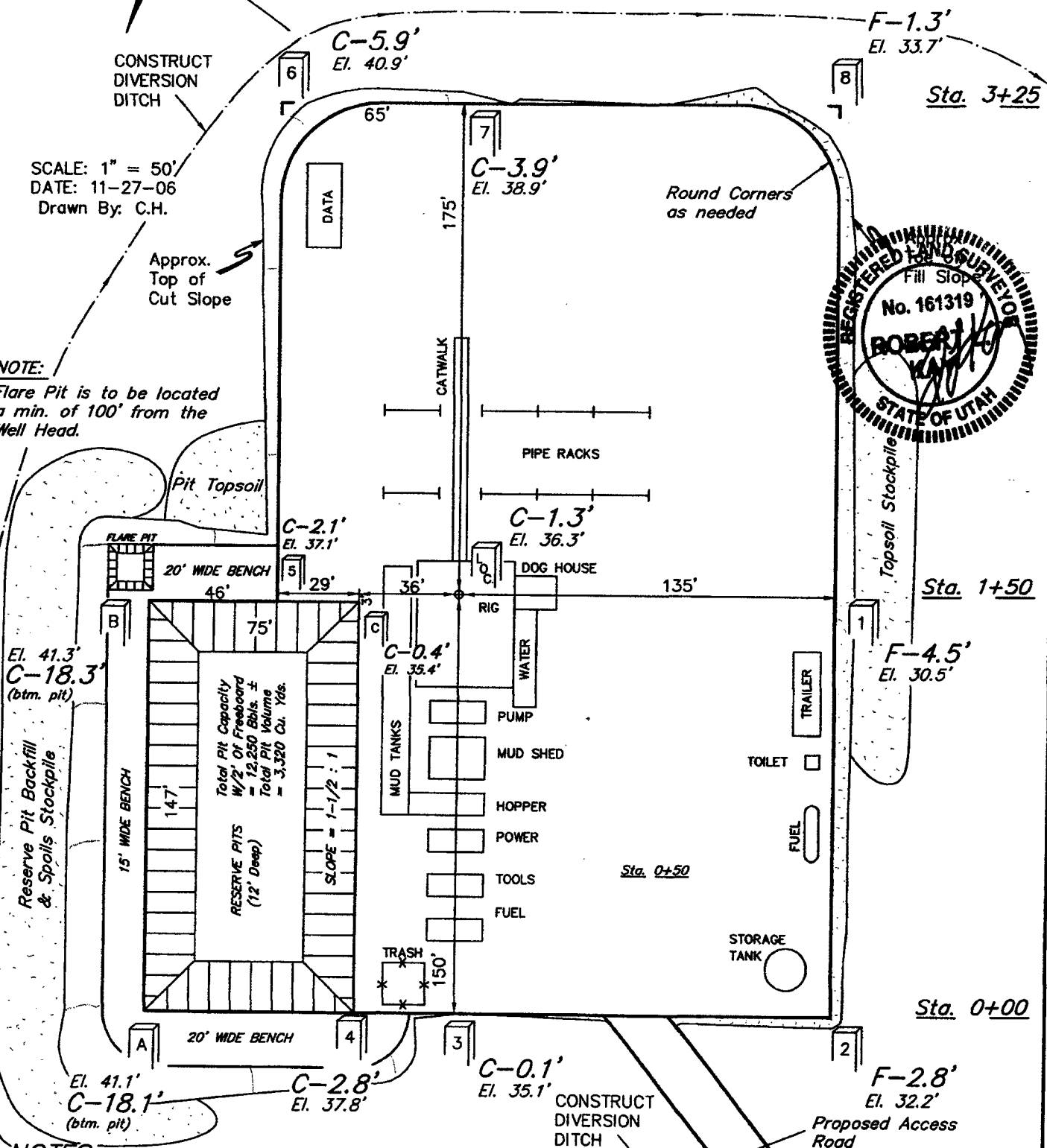
CONSTRUCT  
DIVERSION  
DITCH \

SCALE: 1" = 50'  
DATE: 11-27-06  
Drawn By: C.H.

Approx.   
Top of  
Cut Slope

**NOTE:**

Flare Pit is to be located  
a min. of 100' from the  
Well Head.



**NOTES:**

Elev. Ungraded Ground At Loc. Stake = 4936.3'

FINISHED GRADE ELEV. AT LOC. STAKE = 4935.0'

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# EOG RESOURCES, INC.

FIGURE #2

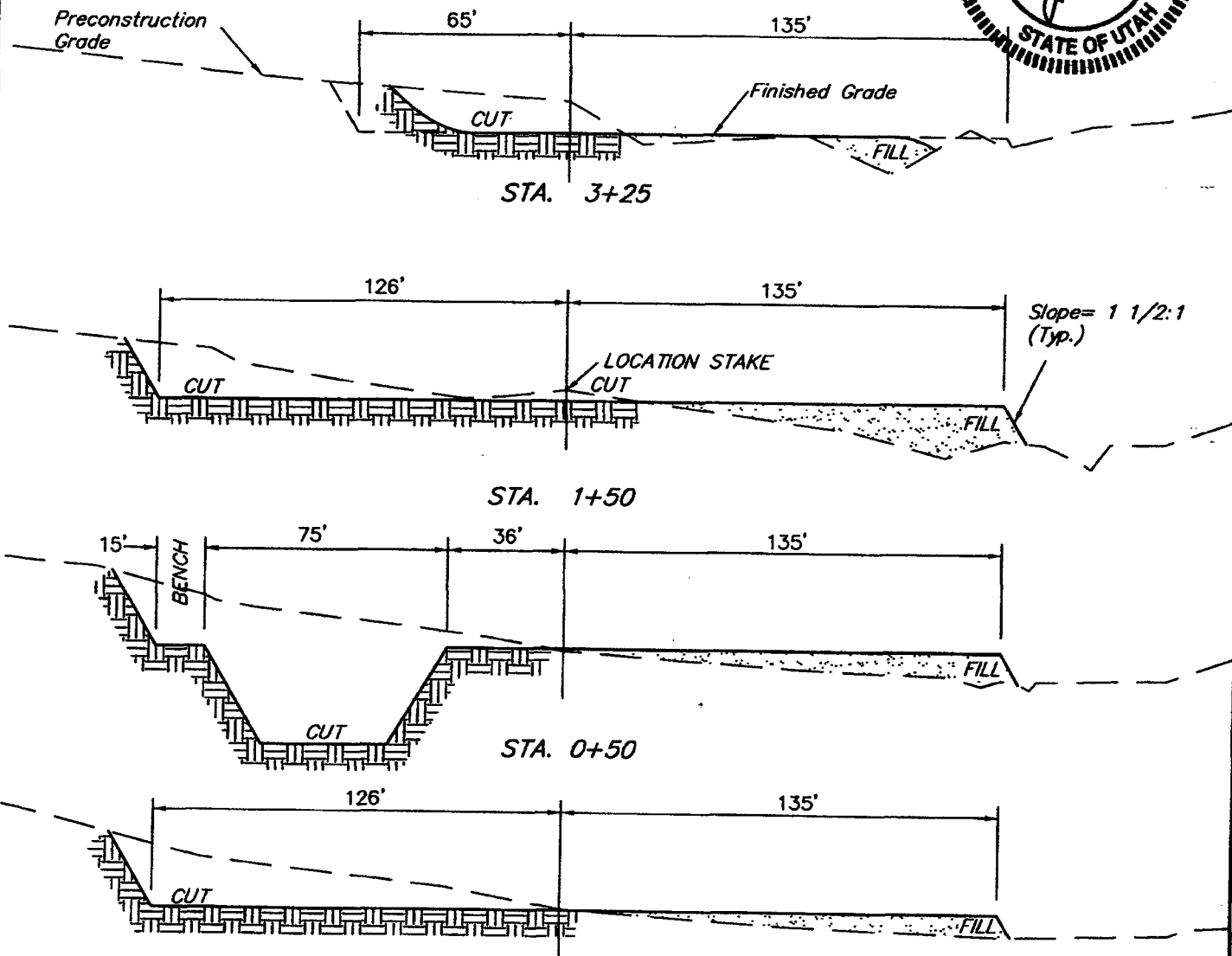
## TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #75-4  
SECTION 4, T9S, R23E, S.L.B.&M.  
615' FSL 2120' FEL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 11-27-06

Drawn By: C.H.



### NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

### \* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

### APPROXIMATE YARDAGES

CUT  
(6") Topsoil Stripping = 1,620 Cu. Yds.  
Remaining Location = 6,910 Cu. Yds.  
  
TOTAL CUT = 8,530 CU.YDS.  
FILL = 5,250 CU.YDS.

EXCESS MATERIAL = 3,280 Cu. Yds.  
Topsoil & Pit Backfill = 3,280 Cu. Yds.  
(1/2 Pit Vol.)  
EXCESS UNBALANCE = 0 Cu. Yds.  
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
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EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

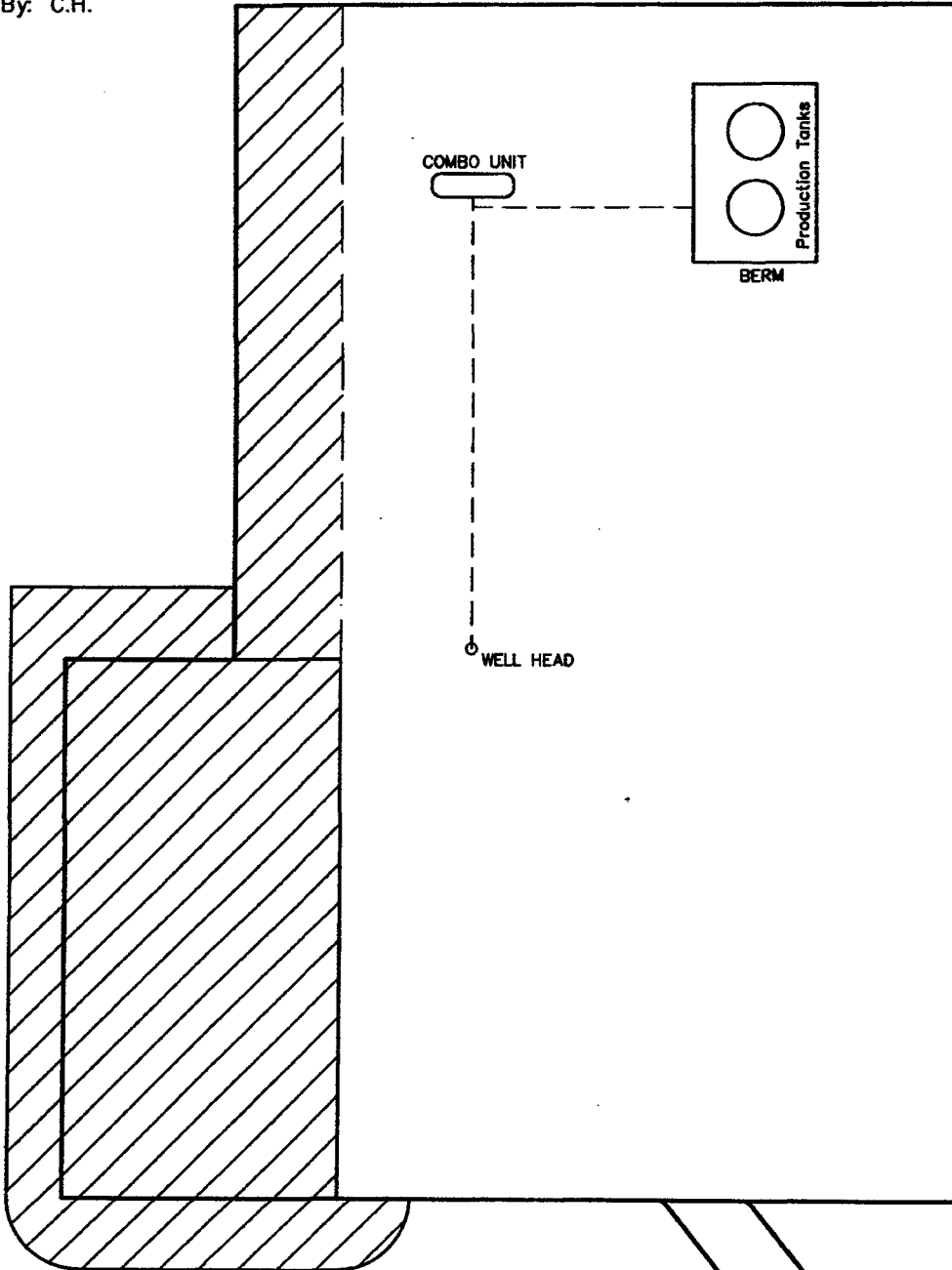
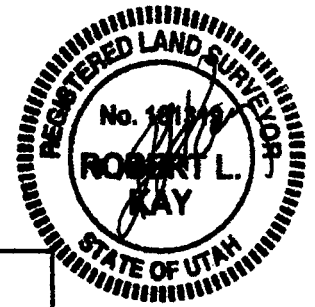
EAST CHAPITA #75-4

SECTION 4, T9S, R23E, S.L.B.&M.

615' FSL 2120' FEL



SCALE: 1" = 50'  
DATE: 11-27-06  
Drawn By: C.H.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING  
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# EOG RESOURCES, INC.

## EAST CHAPITA #75-4

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 4, T9S, R23E, S.L.B.&M.

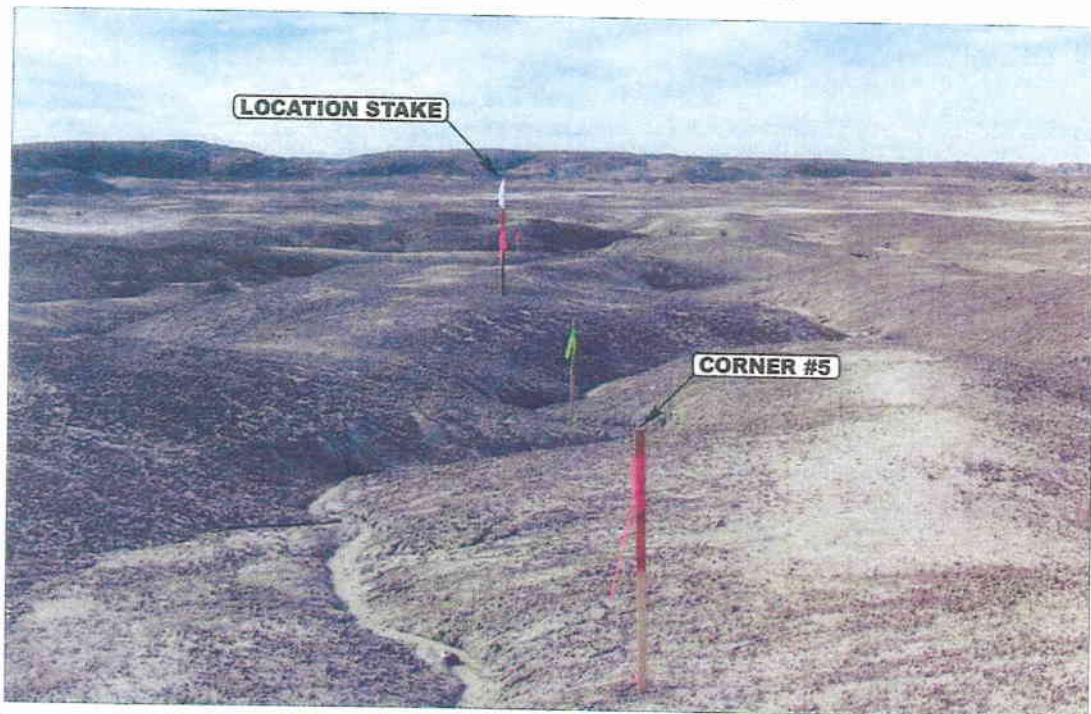


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 27 06  
MONTH DAY YEAR

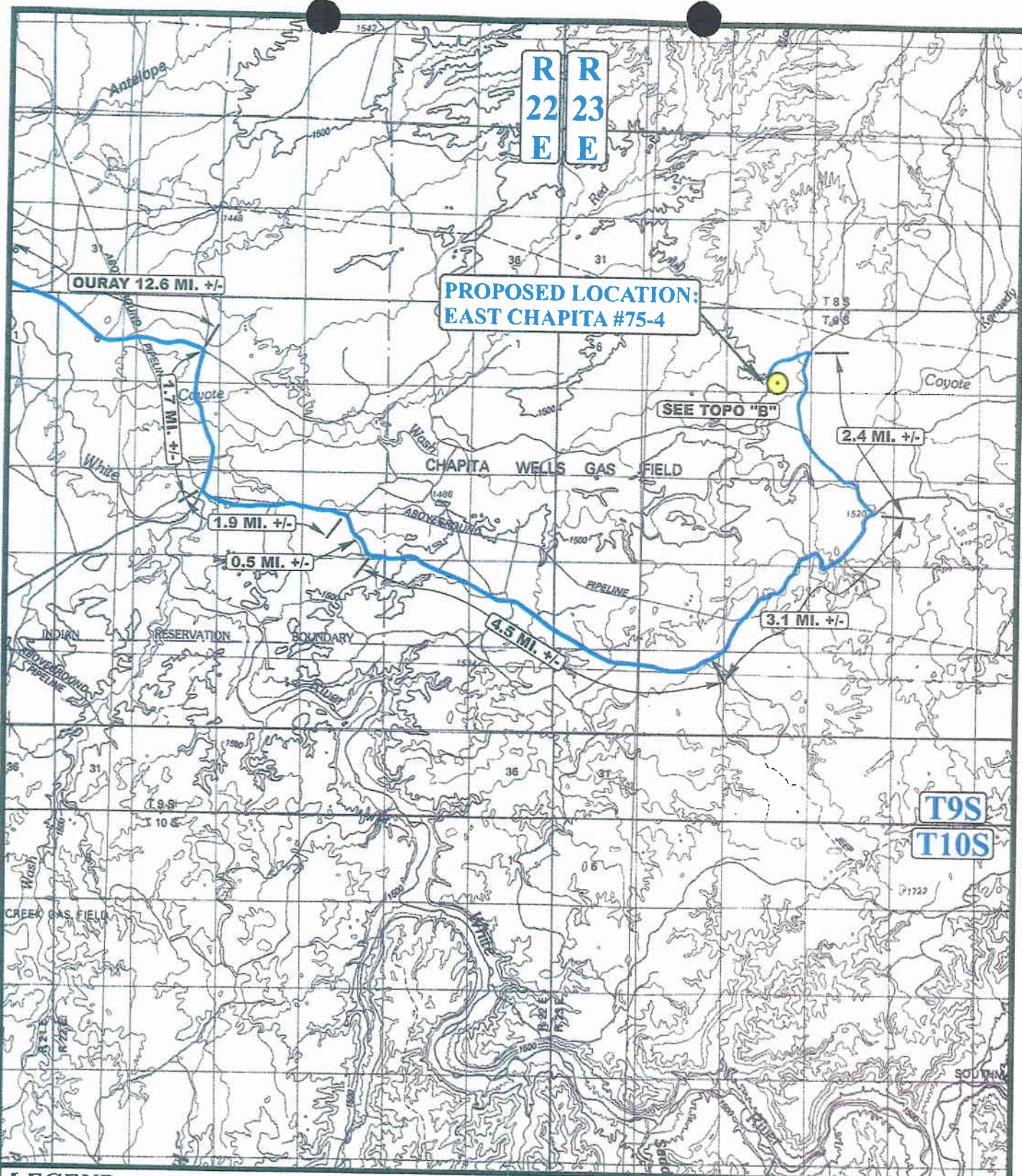
PHOTO

TAKEN BY: G.S.

DRAWN BY: L.K.

REVISED: 00-00-00





# **LEGEND:**

 **PROPOSED LOCATION**

**EOG RESOURCES, INC.**

**EAST CHAPITA #75-4**  
**SECTION 4, T9S, R23E, S.L.B.&M.**  
**615' FSL 2120' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



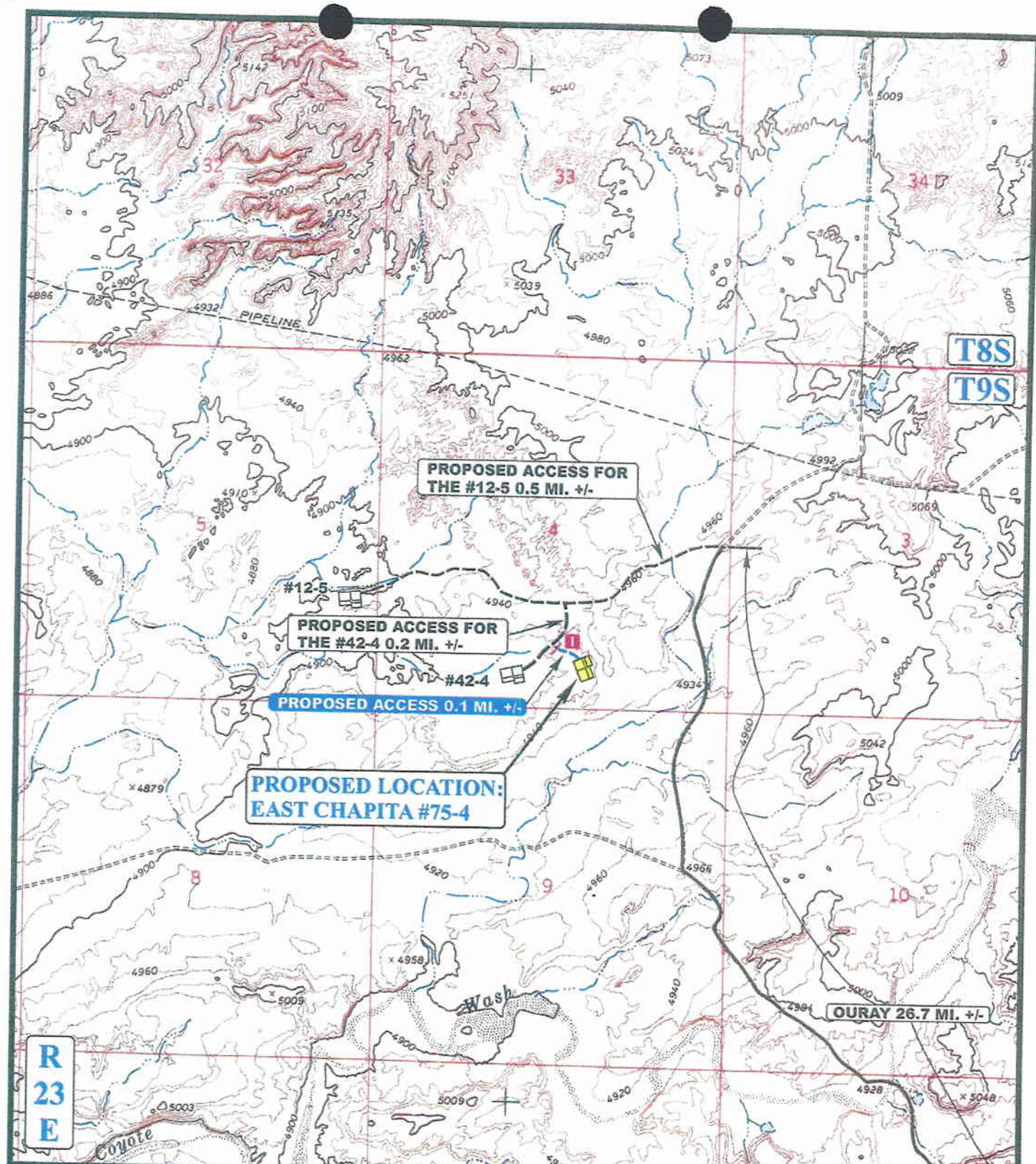
**TOPOGRAPHIC**  
**MAP**

**11 27 06**  
 MONTH DAY YEAR

**SCALE: 1:100,000** **DRAWN BY: L.K.** **REVISED: 00-00-00**

**A**  
**TOPO**





**LEGEND:**

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD
- 18" CMP REQUIRED



**EOG RESOURCES, INC.**

**EAST CHAPITA #75-4**  
**SECTION 4, T9S, R23E, S.L.B.&M.**  
**615' FSL 2120' FEL**



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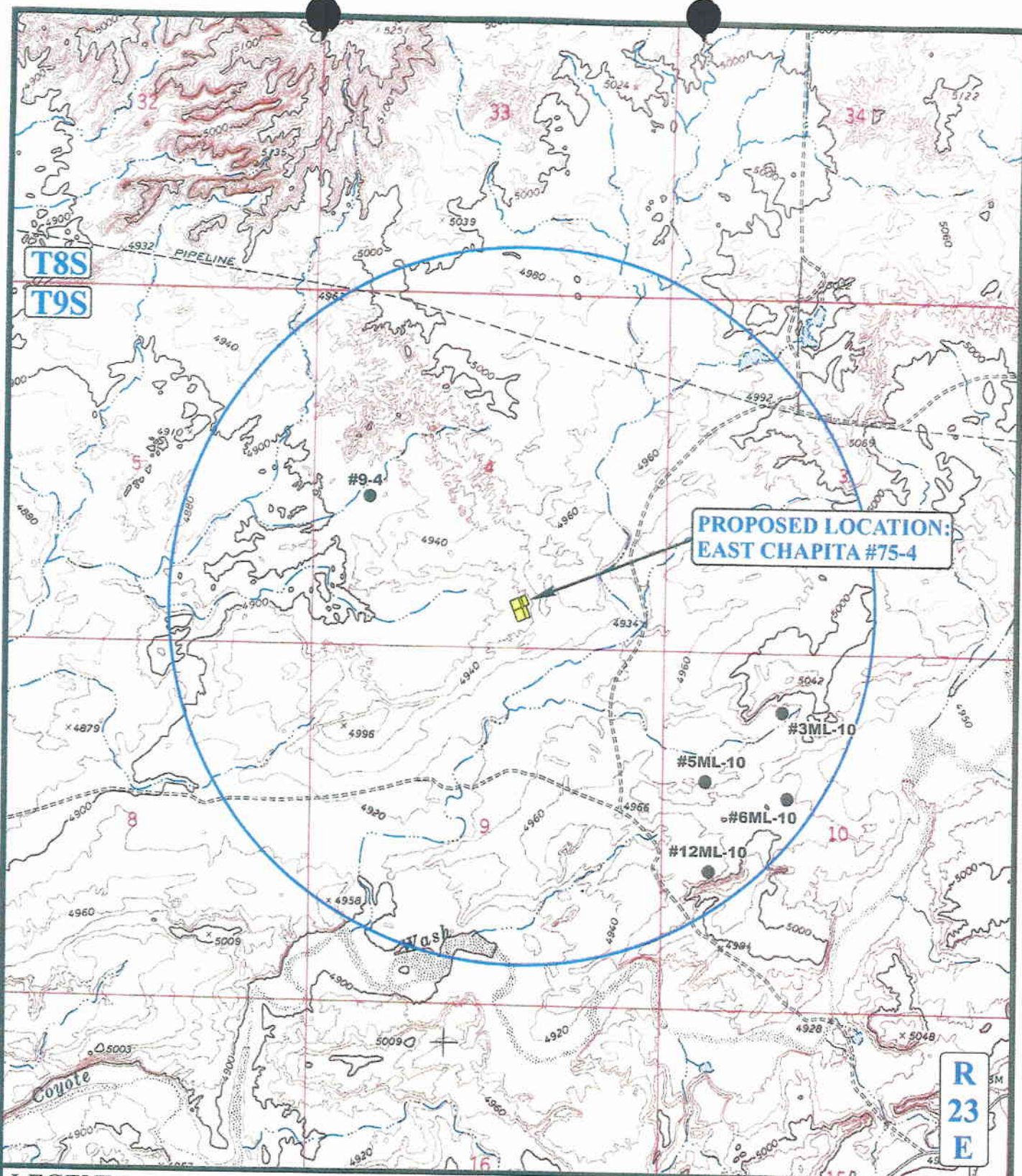
**TOPOGRAPHIC**  
**MAP**

<b>11</b>	<b>27</b>	<b>06</b>
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00







**PROPOSED LOCATION:  
EAST CHAPITA #75-4**

# **LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

**EAST CHAPITA #75-4  
SECTION 4, T9S, R23E, S.L.B.&M.  
615' FSL 2120' FEL**

**U&L**  
**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

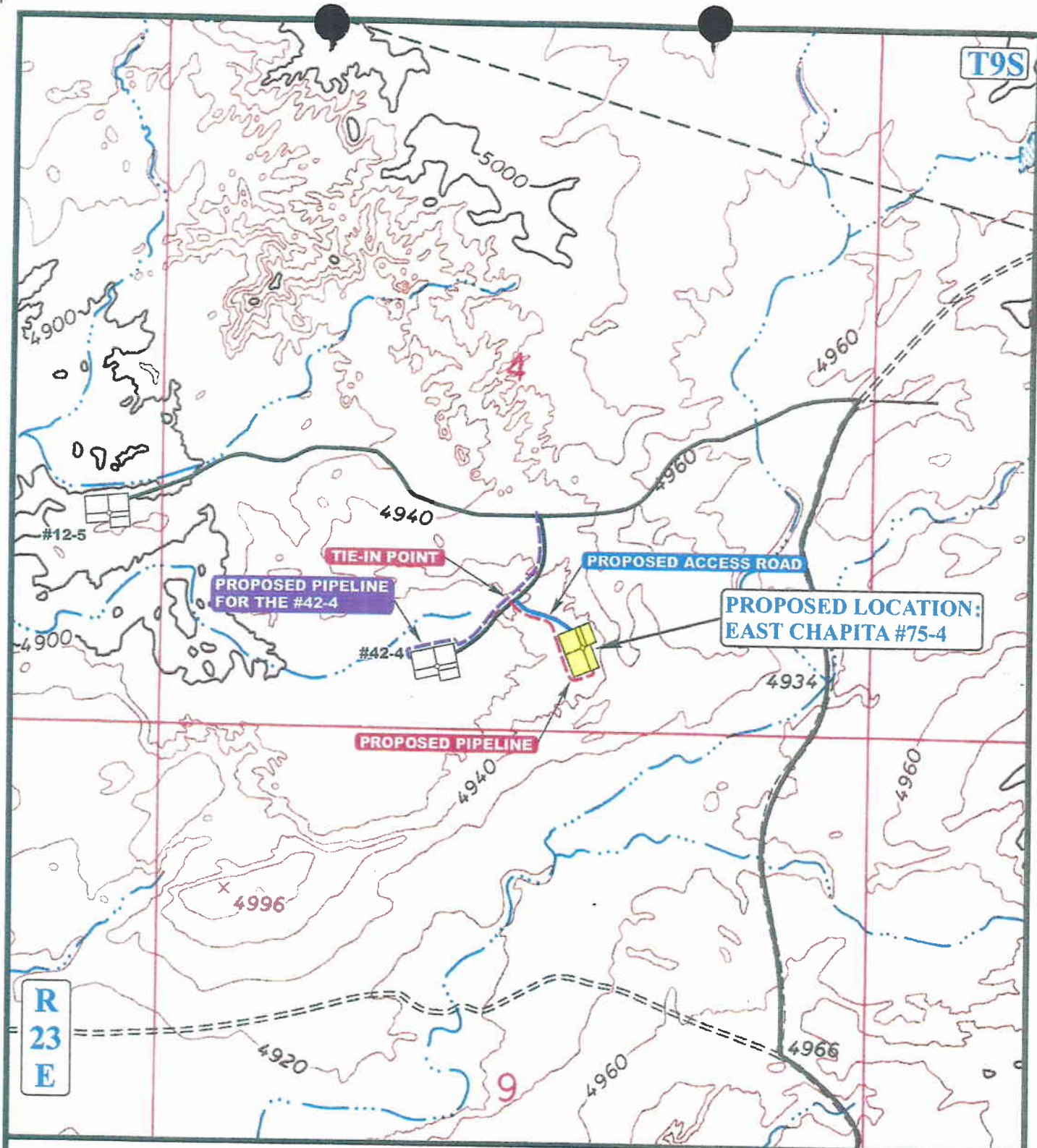
**TOPOGRAPHIC  
MAP**

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

**C  
TOPO**

**11 27 06**  
MONTH DAY YEAR





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,008' +/-

# LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

EAST CHAPITA #75-4  
SECTION 4, T9S, R23E, S.L.B.&M.  
615' FSL 2120' FEL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC  
MAP

11 27 06  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

D  
TOPO

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/27/2007

API NO. ASSIGNED: 43-047-39277

WELL NAME: E CHAPITA 75-04

OPERATOR: EOG RESOURCES INC ( N9550 )

PHONE NUMBER: 435-789-0790

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SWSE 04 090S 230E

SURFACE: 0615 FSL 2120 FEL

BOTTOM: 0615 FSL 2120 FEL

COUNTY: UINTAH

LATITUDE: 40.05944 LONGITUDE: -109.3294

UTM SURF EASTINGS: 642482 NORTHINGS: 4435481

FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	Ded	5/16/07
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01304

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 49-225 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)  
(Wasatch, mesa verde)

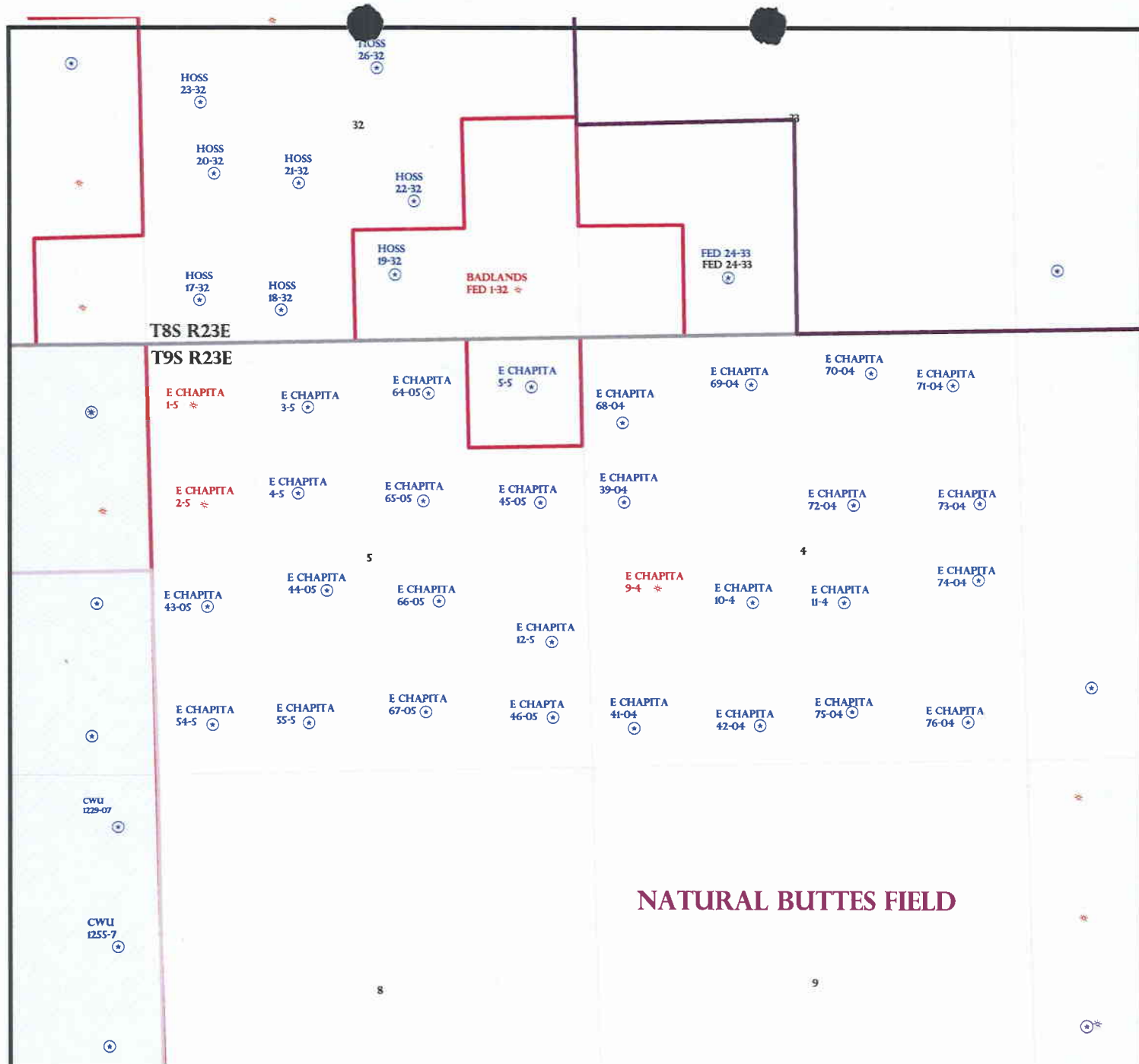
LOCATION AND SITING:

\_\_\_ R649-2-3.  
Unit: \_\_\_  
☒ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
\_\_\_ R649-3-3. Exception  
\_\_\_ Drilling Unit  
Board Cause No: \_\_\_  
Eff Date: \_\_\_  
Siting: \_\_\_  
\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

1- Federal Approval  
2- Spacing Strip  
3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 4,5 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

**Field Status**  
 ABANDONED  
 ACTIVE  
 COMBINED  
 INACTIVE  
 PROPOSED  
 STORAGE  
 TERMINATED

**Unit Status**  
 EXPLORATORY  
 GAS STORAGE  
 NF PP OIL  
 NF SECONDARY  
 PENDING  
 PI OIL  
 PP GAS  
 PP GEOTHERML  
 PP OIL  
 SECONDARY  
 TERMINATED

**Wells Status**  
 GAS INJECTION  
 GAS STORAGE  
 LOCATION ABANDONED  
 NEW LOCATION  
 PLUGGED & ABANDONED  
 PRODUCING GAS  
 PRODUCING OIL  
 SHUT-IN GAS  
 SHUT-IN OIL  
 TEMP. ABANDONED  
 TEST WELL  
 WATER INJECTION  
 WATER SUPPLY  
 WATER DISPOSAL  
 DRILLING

*Utah Oil Gas and Mining*



PREPARED BY: DIANA MASON  
 DATE: 3-MAY-2007



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

May 16, 2007

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: East Chapita 75-04 Well, 615' FSL, 2120' FEL, SW SE, Sec. 4, T. 9 South,  
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39277.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office



**Operator:** EOG Resources, Inc.  
**Well Name & Number** East Chapita 75-04  
**API Number:** 43-047-39277  
**Lease:** U-01304

**Location:** SW SE                      **Sec.** 4                      **T.** 9 South                      **R.** 23 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

**5 This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.**

RECEIVED  
VERNAL FIELD OFFICE

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2007 APR 25 PM 4:19

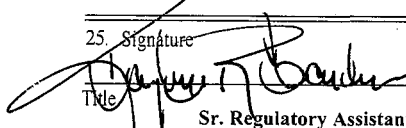
APPLICATION FOR PERMIT TO DRILL OR REENTER  
DEPT. OF THE INTERIOR  
BUREAU OF LAND MGMT.

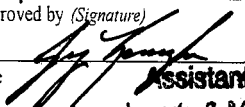
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. Lease Serial No. U-01304
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. EAST CHAPITA 75-04
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-39277
3a. Address P.O. Box 1815 Vernal Ut 84078	3b. Phone No. (include area code) 435-789-0790	10. Field and Pool, or Exploratory Natural Buttes/Mesaverde/Wasatch
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 615 FSL & 2120 FEL (SWSE) 40.059422 LAT 109.330158 LON At proposed prod. zone SAME		11. Sec., T. R. M. or Blk. and Survey or Area Section 4, T9S, R23E S.L.B&M
14. Distance in miles and direction from nearest town or post office* 58.5 Miles South of Vernal, UT		12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 615 Lease Line 523 Drilling Line		13. State UT
16. No. of acres in lease 2451		17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1320		20. BLM/BIA Bond No. on file NM 2308
19. Proposed Depth 9300		21. Estimated duration 45 Days
22. Approximate date work will start*		
23. Estimated duration 45 Days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Type) Kaylene R. Gardner	Date 04/24/2007
---	---	--------------------

Approved by (Signature) 	Name (Printed Type) JERRY KERRICK	Date 10-29-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**NOTICE OF APPROVAL**

RECEIVED

NOV 01 2007

DIV. OF OIL, GAS & MINING

NOS 3/1/07  
07 PP 1448A

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: EOG Resources, Inc.  
Well No: East Chapita 75-04  
API No: 43-047-39277

Location: SWSE, Sec. 4, T9S, R23E  
Lease No: UTU-01304  
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

***SURFACE COAs:***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

***SITE SPECIFIC COAs:***

- The lessee/operator is given notice that lands in the lease have been identified as containing crucial pronghorn (antelope) habitat. It is requested that the lessee/operator not initiate surface disturbing activities or drilling from May 15 through June 20. A survey may be conducted by a qualified biologist or a BLM representative during this timing period to determine if pronghorn are in the area.
- As discussed on the onsite conducted on March 27, 2007 it was agreed that there will be no seed mix required for reclamation for the location due to the lack of existing vegetation.
- As discussed on the onsite there will be a 2 foot berm on the east side of the location after the pit is reclaimed. These berms and ditches will be maintained for the life of the well.
- As discussed on the onsite conducted on March 27, 2007 culverts will be installed as construction dictates and the location and access road will be graveled as needed.
- 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread.
- Once the location is plugged and abandoned, it shall be re-contoured to natural contours, and topsoil re-spread where appropriate.
- As discussed on 9/27/07 the Ouray Municipal Water Plant at Ouray, Utah shall not be used as a water source.

***SITE SPECIFIC DOWNHOLE COAs:***

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored". Blooie line can be 75 feet.
- Request to commingle the Wasatch and Mesaverde is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (1/4, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.



Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-01304</b>
2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY <b>Vernal</b> STATE <b>UT</b> ZIP <b>84078</b>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>615' FSL &amp; 2120' FEL 40.059422 LAT 109.330158 LON</b>		8. WELL NAME and NUMBER: <b>East Chapita 75-04</b>
PHONE NUMBER: <b>(435) 781-9111</b>		9. API NUMBER: <b>43-047-39277</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSE 4 9S 23E S.L.B. &amp; M.</b>		10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes/Mesaverde</b>
COUNTY: <b>UINTAH</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>APD EXTENSION REQUEST</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 05-20-08  
By: [Signature]

COPY SENT TO OPERATOR

Date: 5-21-2008  
Initials: KS

NAME (PLEASE PRINT) <b>Kaylene R. Gardner</b>	TITLE <b>Lead Regulatory Assistant</b>
SIGNATURE <u>[Signature]</u>	DATE <b>5/19/2008</b>

(This space for State use only)

RECEIVED  
MAY 16 2008  
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-39277  
**Well Name:** East Chapita 75-04  
**Location:** 615 FSL 2120 FEL (SWSE), Section 4, T9S, R23E S.L.B.&M.  
**Company Permit Issued to:** EOG Resources, Inc.  
**Date Original Permit Issued:** 5/16/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

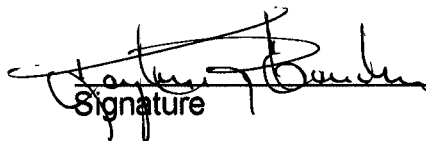
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

5/9/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED  
MAY 16 2008  
DIV. OF OIL, GAS & MINING

## DIVISION OF OIL, GAS AND MINING

### ***SPUDDING INFORMATION***

Name of Company: EOG Resources, Inc.

Well Name: E Chapita 75-04

API No: 43-047-39277 Lease Type: Federal

Section 04 Township 09S Range 23E County Uintah

Drilling Contractor Craig's Roustabout Services Rig # Rathole

### **SPUDDED:**

Date 7-01-08

Time 3:30 PM

How Dry

***Drilling will Commence:*** \_\_\_\_\_

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 7-03-08 Signed RM

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
Address: 1060 East Highway 40  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39277	EAST CHAPITA 75-04		SWSE	4	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	<u>16946</u>	7/1/2008		<u>7/14/08</u>		
Comments: <u>WSMVD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39433	CHAPITA WELLS UNIT 1114-27		NESE	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	<u>16947</u>	7/3/2007		<u>7/14/08</u>		
Comments: <u>MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

  
Signature

Lead/Regulatory Assistant

Title

7/3/2008

Date

(5/2000)

**RECEIVED**  
**JUL 07 2008**  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01304
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 E HWY 40 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 435-781-9111		8. Well Name and No. EAST CHAPITA 75-04
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T9S R23E SWSE 615FSL 2120FEL 40.05942 N Lat, 109.33016 W Lon		9. API Well No. 43-047-39277
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud 7/1/2008.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #61227 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER

Title LEAD REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 07/02/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**

**JUL 08 2008**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
EAST CHAPITA 75-04

9. API Well No.  
43-047-39277

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

3a. Address  
1060 E. HWY 40  
VERNAL, UT 84078  
3b. Phone No. (include area code)  
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 4 T9S R23E SWSE 615FSL 2120FEL  
40.05942 N Lat, 109.33016 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling operations are scheduled to begin on or about 10/12/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #63885 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

*Mickenzie Thacker*

Date 10/15/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**OCT 20 2008**

**DIV. OF OIL, GAS & MINING**

# WELL CHRONOLOGY REPORT

Report Generated On: 10-14-2008

<b>Well Name</b>	ECW 075-04	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-39277	<b>Well Class</b>	DRIL
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>		<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,300/ 9,300	<b>Property #</b>	060422
<b>Water Depth</b>	0	<b>Last CSG</b>	9.625	<b>Shoe TVD / MD</b>	2,468/ 2,468
<b>KB / GL Elev</b>	4,948/ 4,935				
<b>Location</b>	Section 4, T9S, R23E, SWSE, 615 FSL & 2120 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	84.75

<b>AFE No</b>	304458	<b>AFE Total</b>	2,054,200	<b>DHC / CWC</b>	880,700/ 1,173,500
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<b>Rig Contr</b>	ELENBURG	<b>Rig Name</b>	ELENBURG #28	<b>Start Date</b>	05-30-2007	<b>Release Date</b>	
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<b>05-30-2007</b>	<b>Reported By</b>	SHARON CAUDILL
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<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
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<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
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<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 615' FSL & 2120' FEL (SW/SE) SECTION 4, T9S, R23E UINTAH COUNTY, UTAH
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LAT 40.059456, LONG 109.329478 (NAD 27)  
LAT 40.059422, LONG 109.330158 (NAD 83)

ELENBURG #28  
OBJECTIVE: 9300' TD, MESAVERDE  
DW/GAS  
EAST CHAPITA PROSPECT  
DD&A: CHAPITA DEEP  
NATURAL BUTTES FIELD

LEASE: U-01304  
ELEVATION: 4936.3' NAT GL, 4935.0' PREP GL (DUE TO ROUNDING THE PREP GL IS 4935'), 4948' KB (13')

EOG WI 100%, NRI 84.75%

<b>06-19-2008</b>	<b>Reported By</b>	TERRY CSERE
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<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 06/19/08.

06-20-2008      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 70% COMPLETE.

06-23-2008      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

06-24-2008      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

06-25-2008      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

06-26-2008      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b> BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT (50% COMPLETE).

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**06-27-2008**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b> BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT (75% COMPLETE).

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**06-30-2008**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b> BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TOMORROW.

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**07-01-2008**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b> BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT TODAY.

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**07-02-2008**      **Reported By**      TERRY CSERE/JERRY BARNES

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b> WO AIR RIG					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 07/01/08 @ 3:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MIKE LEE W/BLM OF THE SPUD 07/01/08 @ 3:00 PM.

08-07-2008      Reported By      DANNY FARNSWORTH

Daily Costs: Drilling      \$206,933      Completion      \$0      Daily Total      \$206,933

Cum Costs: Drilling      \$244,933      Completion      \$0      Well Total      \$244,933

MD      2,464      TVD      2,464      Progress      0      Days      0      MW      0.0      Visc      0.0

Formation :      PBTD : 0.0      Perf :      PKR Depth : 0.0

Activity at Report Time: WORT

Start      End      Hrs      Activity Description

06:00      06:00      24.0      MIRU CRAIGS DRILLING RIG #2 ON 8/1/2008. DRILLED 12-1/4" HOLE TO 2464' GL. FLUID DRILLED HOLE FROM 1200' WITH NO LOSSES. RAN 61 JTS (2455.70') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2468' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 189 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.01 CF/SX.

TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186.9 BBLS FRESH WATER. BUMP PLUG W/900# @ 5:07 AM, 8/4/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 5 BBLS INTO GELLED WATER. LOST CIRCULATION 17 BBLS INTO GELLED WATER. GAINED RETURNS 25 BBLS INTO TAIL CEMENT. LOST RETURNS 18 BBLS INTO DISPLACEMENT. GAINED PARTIAL RETURNS 80 BBLS INTO DISPLACEMENT. HOLE STOOD FULL DURING DISPLACEMENT BUT WOULD NOT CIRCULATE. HOLE STOOD FULL WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 200SX (41 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 150 SX (30.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED 3 BBLS CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RUN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2390' G.L. PICKED UP TO 2370' AND TOOK SURVEY — 1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 89.9 MS= 89.8

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.8 MS= 89.9

DAN FARNSWORTH NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 8/2/2008 @ 10:15 AM.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
EAST CHAPITA 75-049. API Well No.  
43-047-3927710. Field and Pool, or Exploratory  
NATURAL BUTTES11. County or Parish, and State  
UINTAH COUNTY, UT1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES, INC. Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM3a. Address  
1060 E. HWY 40  
VERNAL, UT 840783b. Phone No. (include area code)  
Ph: 435-781-91454. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 4 T9S R23E SWSE 615FSL 2120FEL  
40.05942 N Lat, 109.33016 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. is in the process of installing production facilities and anticipates turning the referenced well to sales on or about December 26, 2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #65478 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Date 12/11/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED****RECEIVED****DEC 15 2008****DIV. OF OIL, GAS & MINING**

# WELL CHRONOLOGY REPORT

Report Generated On: 12-10-2008

<b>Well Name</b>	ECW 075-04	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-39277	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	10-24-2008	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,300/ 9,300	<b>Property #</b>	060422
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	7,708/ 7,708
<b>KB / GL Elev</b>	4,948/ 4,935				
<b>Location</b>	Section 4, T9S, R23E, SWSE, 615 FSL & 2120 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	84.75

<b>AFE No</b>	304458	<b>AFE Total</b>	2,054,200	<b>DHC / CWC</b>	880,700/ 1,173,500
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<b>Rig Contr</b>	ELENBURG	<b>Rig Name</b>	ELENBURG #28	<b>Start Date</b>	05-30-2007	<b>Release Date</b>	11-01-2008
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05-30-2007      **Reported By**      SHARON CAUDILL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
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<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
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<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 615' FSL & 2120' FEL (SW/SE) SECTION 4, T9S, R23E UINTAH COUNTY, UTAH
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LAT 40.059456, LONG 109.329478 (NAD 27)  
LAT 40.059422, LONG 109.330158 (NAD 83)

ELENBURG #28  
OBJECTIVE: 9300' TD, MESAVERDE  
DW/GAS  
EAST CHAPITA PROSPECT  
DD&A: CHAPITA DEEP  
NATURAL BUTTES FIELD

LEASE: U-01304  
ELEVATION: 4936.3' NAT GL, 4935.0' PREP GL (DUE TO ROUNDING THE PREP GL IS 4935'), 4948' KB (13')

EOG WI 100%, NRI 84.75%

<b>06-19-2008</b>	<b>Reported By</b>	TERRY CSERE
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<b>DailyCosts: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	START LOCATION TODAY 06/19/08.

06-20-2008      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	LOCATION 70% COMPLETE.

06-23-2008      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	LOCATION 75% COMPLETE.

06-24-2008      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	PUSHING OUT PIT.

06-25-2008      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	PUSHING OUT PIT.

06-26-2008      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT (50% COMPLETE).

06-27-2008      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT (75% COMPLETE).

06-30-2008      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TOMORROW.

07-01-2008      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT TODAY.

07-02-2008      Reported By      TERRY CSERE/JERRY BARNES

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 07/01/08 @ 3:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MIKE LEE W/BLM OF THE SPUD 07/01/08 @ 3:00 PM.

08-07-2008      Reported By      DANNY FARNSWORTH

<b>Daily Costs: Drilling</b>	\$206,933	<b>Completion</b>	\$0	<b>Daily Total</b>	\$206,933
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<b>Cum Costs: Drilling</b>	\$244,933	<b>Completion</b>	\$0	<b>Well Total</b>	\$244,933
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<b>MD</b>	2,464	<b>TVD</b>	2,464	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU CRAIGS DRILLING RIG #2 ON 8/1/2008. DRILLED 12-1/4" HOLE TO 2464' GL. FLUID DRILLED HOLE FROM 1200' WITH NO LOSSES. RAN 61 JTS (2455.70') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2468' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.
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MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 189 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.01 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186.9 BBLs FRESH WATER. BUMP PLUG W/900# @ 5:07 AM, 8/4/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 5 BBLs INTO GELLED WATER. LOST CIRCULATION 17 BBLs INTO GELLED WATER. GAINED RETURNS 25 BBLs INTO TAIL CEMENT. LOST RETURNS 18 BBLs INTO DISPLACEMENT. GAINED PARTIAL RETURNS 80 BBLs INTO DISPLACEMENT. HOLE STOOD FULL DURING DISPLACEMENT BUT WOULD NOT CIRCULATE. HOLE STOOD FULL WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 200SX (41 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 150 SX (30.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED 3 BBLs CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RUN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2390' G.L. PICKED UP TO 2370' AND TOOK SURVEY — 1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 89.9 MS= 89.8

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.8 MS= 89.9

DAN FARNSWORTH NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 8/2/2008 @ 10:15 AM.

10-24-2008      Reported By      MATT WILLIAMS

<b>Daily Costs: Drilling</b>	\$79,563	<b>Completion</b>	\$0	<b>Daily Total</b>	\$79,563
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<b>Cum Costs: Drilling</b>	\$324,496	<b>Completion</b>	\$0	<b>Well Total</b>	\$324,496
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<b>MD</b>	2,464	<b>TVD</b>	2,464	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: PU BHA.



Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG DOWN.
07:00	07:30	0.5	SAFETY MEETING W/ HOWCROFT TRUCKING & RIG CREWS.
07:30	13:00	5.5	RIG DOWN & MOVE TO ECW 75-04 CLEAR LOCATION @ 1300.
13:00	17:00	4.0	SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC, RAISE DERRICK @ 12:00 SPOT TANKS,PUMPS,GROUND SUPPORT, CONT TO RIG UP TRUCKS OFF LOCATION @ 15:00.
17:00	22:30	5.5	NIPPLE UP BOP, ROT.HEAD, CHOKE LINE, KILL LINE VALVES, HYD. HOSES, FUNCTION TEST BOP. RIG ON DAY WORK @ 17:00 HRS, 10/23/08.
22:30	01:30	3.0	ATTEMPT TO TEST BOPE, WELL HEAD NOT TESTING, PICK UP BOP AND C/O API RING ON WELLHEAD.
01:30	05:30	4.0	TEST BOPE AS PER PROGRAM. NOTIFIED BLM REP, JAIME SPARGER VERNAL OFFICE ON 10/22/08 FOR BOP TEST.  INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN. CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN. PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN. ANNULAR, 250/2500 PSI 5/10 MIN. TEST 9 5/8" CASING TO 1500 PSI 30 MIN. WITNESS: BRAD BIRD & RON GILES.
05:30	06:00	0.5	START P/U BHA AND TIH.  ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: MOVING RIG,NIPPLE UP BOPE . CREWS FULL. FUEL ON HAND: 5882 GALS. USED 412 GALS, RECIEVED 4976 GALS. MUD LOGGER UNMANED ON LOCATION F/ 10/23/08,= 1 DAY.

10-25-2008		Reported By		MATT WILLIAMS							
DailyCosts: Drilling		\$25,491		Completion		\$0		Daily Total		\$25,491	
Cum Costs: Drilling		\$350,086		Completion		\$0		Well Total		\$350,086	
MD	4,619	TVD	4,619	Progress	2,155	Days	1	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 4619'											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	TRIP IN HOLE, TAG CEMENT @ 2411'.
11:00	11:30	0.5	CIRC AND CHECK EQUIPMENT.
11:30	12:30	1.0	DRILL CEMENT AND FLOAT EQUIPMENT FROM 2411' TO 2464' + 10' OF NEW HOLE.
12:30	13:00	0.5	PERFORM FIT TEST, 210 PSI, MWT 8.9, @ 2474' = EMW 10.5 .
13:00	13:30	0.5	SURVEY @ 2444' = 1 DEGREE.
13:30	06:00	16.5	DRLG F/ 2474' TO 4619', ROP 130, WOB 10/16, RPM 40/50, TQ 7000/13000, MWT 9.3.  MUD LOSS LAST 24 HRS. 0 BBLS.  MUD WT. 9.3 VIS.30. ROT. 99 P/U 102 S/O 96.  ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.  
 SAFETY MEETING: TRIPPING PIPE, CLEANING DERRICK .  
 CREWS FULL.  
 FUEL ON HAND: 4672 GALS. USED 1210 GALS, RECIEVED 0 GALS.  
 FORMATION TOP: WASATCH.  
 GAS BG. 70 U, CONN 230 U.  
 LITHOLOGY, SAND/ SHALE %  
 MUD LOGGER UNMANED ON LOCATION F/ 10/23/08.= 2 DAYS.

06:00

SPUD 7 7/8" HOLE AT 13:30 HRS, 10/24/08.

<b>10-26-2008</b>	<b>Reported By</b>	MATT WILLIAMS									
<b>Daily Costs: Drilling</b>	\$29,035	<b>Completion</b>	\$0	<b>Daily Total</b>	\$29,035						
<b>Cum Costs: Drilling</b>	\$379,121	<b>Completion</b>	\$0	<b>Well Total</b>	\$379,121						
<b>MD</b>	6,658	<b>TVD</b>	6,658	<b>Progress</b>	2,039	<b>Days</b>	2	<b>MW</b>	9.3	<b>Visc</b>	32.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 6658'.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRLG F/ 4619' TO 4664', ROP 90, WOB 16, RPM 50, TQ 7500/13000.
06:30	07:00	0.5	TAKE WIRELINE SURVEY @ 4610' = 2 DEGREES.
07:00	06:00	23.0	DRLG F/ 4664' TO 6658', ROP 87, WOB 14/18, RPM 40/50, TQ 8000/13300, MWT 9.9.
			MUD LOSS LAST 24 HRS. 0 BBLs.
			MUD WT. 9.9 VIS.33.
			ROT.137 P/U 142 S/O 133.

ACCIDENTS NONE REPORTED.  
 FUNCTION TEST CROWN-O-MATIC.  
 SAFETY MEETING: PRESSURE WASHING, WORKING ON PUMPS .  
 CREWS FULL.  
 FUEL ON HAND: 2962 GALS. USED 1710 GALS, RECIEVED 0 GALS.  
 FORMATION TOP: NORTH HORN.  
 GAS BG. 55 U, CONN 100 U.  
 LITHOLOGY, SAND/ SHALE %  
 MUD LOGGER UNMANED ON LOCATION F/ 10/23/08.= 3 DAYS.

<b>10-27-2008</b>	<b>Reported By</b>	MATT WILLIAMS									
<b>Daily Costs: Drilling</b>	\$28,807	<b>Completion</b>	\$0	<b>Daily Total</b>	\$28,807						
<b>Cum Costs: Drilling</b>	\$407,928	<b>Completion</b>	\$0	<b>Well Total</b>	\$407,928						
<b>MD</b>	8,084	<b>TVD</b>	8,084	<b>Progress</b>	1,426	<b>Days</b>	3	<b>MW</b>	10.0	<b>Visc</b>	32.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 8084'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRLG F/ 6658' TO 7111', ROP 70, WOB 14/18, RPM 40/50, TQ 7500/ 12500.
12:30	13:00	0.5	SERVICE RIG
13:00	06:00	17.0	DRLG F/ 7111' TO 8084', ROP 57, WOB15/18, RPM 40/50, TQ 7500/13000, MWT 10.1 VIS 34.

MUD LOSS LAST 24 HRS. 0 BBLs.

MUD WT. 10.1 VIS.34.

ROT.152 P/U 156 S/O 148.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: WORKING ABOVE 6'.

CREWS FULL.

FUEL ON HAND: 1755 GALS. USED 1207 GALS, RECIEVED 0 GALS.

FORMATION TOP: MIDDLE PRICE.

GAS BG. 55 U, CONN 100 U.

LITHOLOGY, SAND/ SHALE %

MUD LOGGER UNMANED ON LOCATION F/ 10/23/08.= 4 DAYS.

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<b>10-28-2008</b>	<b>Reported By</b>	MATT WILLIAMS									
<b>DailyCosts: Drilling</b>	\$43,020		<b>Completion</b>	\$0		<b>Daily Total</b>	\$43,020				
<b>Cum Costs: Drilling</b>	\$450,949		<b>Completion</b>	\$0		<b>Well Total</b>	\$450,949				
<b>MD</b>	8,743	<b>TVD</b>	8,743	<b>Progress</b>	659	<b>Days</b>	4	<b>MW</b>	10.1	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING AT 8743'

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRLG F/ 8084' TO 8426', ROP 30, WOB 14/22, RPM 40/55, TQ 7500/13000.
17:30	18:00	0.5	SERVICE RIG.
18:00	06:00	12.0	DRLG F/ 8426' TO 8743', ROP 28, WOB 12/24, RPM 40/55, TQ 6000/13500, MWT 10, VIS 34.

MUD LOSS LAST 24 HRS. 0 BBLs.

MUD WT. 10. VIS.34.

ROT.163 P/U 176 S/O 159.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: WORKING ON DRUM.

CREWS FULL.

FUEL ON HAND: 3871 GALS. USED 1384 GALS, RECIEVED 3500 GALS.

FORMATION TOP: LOWER PRICE.

GAS BG. 1700 U, CONN 2200 U.

LITHOLOGY, SAND/ SHALE %

MUD LOGGER UNMANED ON LOCATION F/ 10/23/08.= 5 DAYS.

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<b>10-29-2008</b>	<b>Reported By</b>	MATT WILLIAMS									
<b>DailyCosts: Drilling</b>	\$36,500		<b>Completion</b>	\$0		<b>Daily Total</b>	\$36,500				
<b>Cum Costs: Drilling</b>	\$487,450		<b>Completion</b>	\$0		<b>Well Total</b>	\$487,450				
<b>MD</b>	9,049	<b>TVD</b>	9,049	<b>Progress</b>	306	<b>Days</b>	5	<b>MW</b>	10.1	<b>Visc</b>	34.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** TOH

Start	End	Hrs	Activity Description
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06:00 14:30 8.5 DRLG F/ 8743' TO 8924', ROP 21, WOB 15/25, RPM 40/45, TQ 7500/13500.  
 14:30 15:00 0.5 SERVICE RIG  
 15:00 23:00 8.0 DRLG F/ 8924' TO 9049', ROP 15, WOB 10/25, RPM 40/60, DIFF 100/650 PSI.  
 23:00 01:30 2.5 CIRC AND COND MUD FOR BIT TRIP, PUMP 250BBL, 13# PILL = 11.1 EMW.  
 01:30 06:00 4.5 TRIP OUT OF HOLE FOR MUD MOTOR AND BIT.

MUD LOSS LAST 24 HRS. 0 BBLS.

MUD WT. 10.4 VIS.34.

ROT.163 P/U 176 S/O 159.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: WORKING ON DRUM .

CREWS FULL.

FUEL ON HAND: 2711 GALS. USED 1160 GALS, RECIEVED 3500 GALS.

FORMATION TOP: LOWER PRICE.

GAS BG. 300 U, CONN 1500 U.

LITHOLOGY, SAND/ SHALE %

MUD LOGGER UNMANED ON LOCATION F/ 10/23/08.= 6 DAYS.

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<b>10-30-2008</b>	<b>Reported By</b>	MATT WILLIAMS/DAVE FOREMAN									
<b>DailyCosts: Drilling</b>	\$71,797	<b>Completion</b>	\$0	<b>Daily Total</b>	\$71,797						
<b>Cum Costs: Drilling</b>	\$559,247	<b>Completion</b>	\$0	<b>Well Total</b>	\$559,247						
<b>MD</b>	9,049	<b>TVD</b>	9,049	<b>Progress</b>	0	<b>Days</b>	6	<b>MW</b>	10.5	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** TFNB / REAM TO BOTTOM

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TRIP OUT OF HOLE FOR MUD MOTOR AND BIT.
10:30	11:00	0.5	SERVICE RIG
11:00	13:30	2.5	FINISH TRIP OUT REMOVE BIT,L/D MUD MOTOR.
13:30	16:00	2.5	PICK UP M/M M/U BIT TEST MOTOR TRIP IN HOLE TO 2137'.
16:00	17:00	1.0	CUT DRILLING LINE 60'.
17:00	18:30	1.5	STAGE IN BREAK CIRC. EVERY 25 JTS. TO BREAK UP 13 PPG PILL,TAG BRIDGE @ 3700' W/R TIGHT SPOT.
18:30	19:30	1.0	STAGE IN HOLE BREAK CIRC.@ 4238' TAG BRIDGE.
19:30	06:00	10.5	WASH & REAM F/ 4238' TO 6525' HOLE SLUFFING HEAVY SHALE COND. MUD WT. F/ 10.5 TO 11.1 TO HOLD BACK SHALE.
			MUD LOSS LAST 24 HRS. 0 BBLS.
			MUD WT. 11.2 VIS.34.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING:HOUSEKEEPING .

CREWS FULL.

FUEL ON HAND: 2132 GALS. USED 586 GALS, RECIEVED 3500 GALS.

FORMATION TOP: LOWER PRICE.

GAS BG. 30 U, CONN 85 U.

LITHOLOGY, SAND/ SHALE %

MUD LOGGER UNMANED ON LOCATION F/ 10/23/08.= 7 DAYS.

<b>10-31-2008</b>	<b>Reported By</b>	DAVID FOREMAN									
<b>Daily Costs: Drilling</b>	\$36,062	<b>Completion</b>	\$607	<b>Daily Total</b>	\$36,669						
<b>Cum Costs: Drilling</b>	\$595,310	<b>Completion</b>	\$607	<b>Well Total</b>	\$595,917						
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	251	<b>Days</b>	7	<b>MW</b>	11.0	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	WASH/REAM F/ 6525' TO 6785.'
08:00	08:30	0.5	SERVICE RIG
08:30	15:00	6.5	WASH/REAM F/ 6785' TO 9001' WORK TIGHT HOLE PACKED OFF WORK FREE, WASH/REAM TO BOTTOM @ 9047'.
15:00	18:00	3.0	DRILLING F/ 9049' TO 9182' 133' ROP 44.3 WOB 10/12 RPM 67/65 DIFF 283. COND. MUD BUILD WT. F/ 11.1 TO 11.5
18:00	21:00	3.0	DRILLING F/ 9182' TO 9300' 118' ROP 39.3 WOB 14/16 RPM 67/65 DIFF 310. TD REACHED AT 21:00, 10/30/08

21:00	23:00	2.0	CIRC. COND. MUD F/ SHORT TRIP MUD WT. 11.5
23:00	01:30	2.5	SHORT TRIP / TIGHT / BACK REAM & WASH BACK TO BOTTOM.
01:30	03:30	2.0	CIRC. BOTTOMS UP & COND.MUD TO 11.7
03:30	06:00	2.5	SLUG PIPE DROP SURVEY L/D DRILL PIPE @ 6930' TO RUN CASING NO DRAG. START L/D DRILL PIPE @ 03:30 10/31/08.

RIG MOVE SATURDAY 11/1/08 3.5 MILES W/ HOWCROFT TRUCKING@ 06:00 AM.  
MUD LOSS LAST 24 HRS. 0 BBLs.  
MUD WT. 11.7 VIS.40.  
ROT.178, P/U.182, S/O.172,.

ACCIDENTS NONE REPORTED.  
FUNCTION TEST CROWN-O-MATIC.  
SAFETY MEETING: PINCH POINTS & FORKLIFT SAFETY.  
CREWS FULL.  
FUEL ON HAND: 1112 GALS. USED 1020 GALS,  
FORMATION TOP: SEGO.  
GAS BG. 330 U, CONN 764 U. TRIP GAS 4649, MAX GAS 3619.  
LITHOLOGY, SAND/ SHALE.  
MUD LOGGER UNMANED ON LOCATION F/ 10/23/08.= 8 DAYS.

<b>11-01-2008</b>	<b>Reported By</b>	DAVID FOREMAN									
<b>Daily Costs: Drilling</b>	\$42,600	<b>Completion</b>	\$192,388	<b>Daily Total</b>	\$234,988						
<b>Cum Costs: Drilling</b>	\$637,910	<b>Completion</b>	\$192,995	<b>Well Total</b>	\$830,905						
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0	<b>Days</b>	8	<b>MW</b>	11.7	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: ND BOPE

Start	End	Hrs	Activity Description
06:00	12:00	6.0	L/D DRILL PIPE REMOVE WEAR BUSHING RECOVER SURVEY 2* @ 6365'
12:00	13:30	1.5	RIG UP TO RUN CASING & SAFETY MEETING W/ CALIBER.
13:30	23:30	10.0	M/U FLOAT EQUIPMENT CIRC. RUN 4 1/2 CSG.TOTAL 215 JTS. + 2 MARKER & 1 PUP JT. OF 4 1/2 N-80 11.6 LTC CASING AS FOLLOWS: FLOAT SHOE @ 9295' 1 JT CASING FLOAT COLLAR @ 9250' 60 JTS. CASING 1 MARKER JT.@ 6667' 52 JTS. CASING 1 MARKER JT.@ 4408' 102 JTS. CSG.INSTALL CENTRALIZERS 5' ABOVE SHOE JT. TOP OF JT.#2 EVERY 3RD. JT.TO 6200' TOTAL 22. TAG BOTTOM @ 9300'. LAY DOWN TAG JT. MAKE UP 1 PUP JT. + DTO HANGER SPACE OUT. FILL CSG. W/ RIG PUMP LAND W/ FULL STRING WT. 92,000.
23:30	01:00	1.5	CIRCULATE BOTTOMS UP,SAFETY METTING W/SCHLUMBERGER & RIG PERSONNEL.
01:00	04:00	3.0	TEST LINES 5000 PSI. DROP BOTTOM PLUG @ 01:28 PUMP 20 BBLs CHEM WASH & 20 BBLs WATER SPACER AHEAD OF LEAD. AND CEMENT 9295' OF 4 1/2 N-80 11.6 LTC CSG. LEAD CEMENT 415 SKS. 35/65 G + ADDS MIX D020 5.%EXTENDER D174 .2 % EXPANDING CE D112 .750 % FLUID LOSS D046 .2% ANTIFOAM D013 .3 % RETARDER D065 .2 % DISPERSANT D130 .125LB/SK BLEND LOST CIRC. YIELD 1.98 FT3/SK H2O 10.948 GAL/SK@ 12.5 PPG. TAIL CEMENT 1475 SKS 50/50 POZ G + ADDS D020 2% EXTENDER D046 .1% ANTIFOAM D167 .2% FLUID LOSS D065 .2% DISPERSANT D013 .1 % RETARDER YIELD 1.29 FT3/SK H2O 5.96 GAL/SK @ 14.1 PPG. SHUTDOWN WASH OUT PUMPS & LINES DROP TOP PLUG & DISP. TO FLOAT COLLER W/ FRESH WATER. 144 BBLs. AVG. DISP. RATE 5 BPM FULL RETURNS THROUGH OUT JOB. DROP TOP PLUG @ 02:57 BUMPED PLUG @ 03:27 TO PSI.3500. 1000 PSI. OVER LIFT PSI.2500. HOLD PRESS.F/2 MINS.2 BBL. BACK, FLOAT HELD.@ 03:29 CEMENT IN PLACE. RIG DOWN SCHLUMBERGER LINES.
04:00	05:00	1.0	W/O CEMENT.
05:00	06:00	1.0	REMOVE CEMENT HEAD & LANDING JT.M/U & LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN BOLTS W/ FMC.  MUD MOVED 900 BBLs. MUD WT. 11.7 VIS.40.  ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: WORK W/ NEW HANDS PINCH POINTS. CREWS FULL. FUEL ON HAND: 732 GALS. USED 380 GALS. MUD LOGGER UNMANNED ON LOCATION F/ 10/23/08 TO 10/31/08 = 9 DAYS.

11-02-2008		Reported By		DAVID FOREMAN							
DailyCosts: Drilling		\$14,091		Completion		\$8,687		Daily Total		\$22,778	
Cum Costs: Drilling		\$652,001		Completion		\$201,682		Well Total		\$853,683	
MD	9,300	TVD	9,300	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT/ WO COMPLETION											

Activity at Report Time: RDRT/ WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	N/D BOP & CLEAN PITS INSTALL NIGHT CAP W/ FMC. Move to CWU 748-7 and started report.
09:00			RELEASE RIG @ 09:00, 11/01/2008. CASING POINT COST \$ 639,314

<b>11-06-2008</b>		<b>Reported By</b>		SEARLE						
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>		\$43,645		<b>Daily Total</b>		\$43,645

<b>Cum Costs: Drilling</b>	\$652,001	<b>Completion</b>	\$245,327	<b>Well Total</b>	\$897,328
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0
			<b>Days</b>	10	
			<b>MW</b>	0.0	<b>Visc</b>
					0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 300'. EST CEMENT TOP @ 670'. RD SCHLUMBERGER.

11-14-2008 Reported By MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,168	<b>Daily Total</b>	\$2,168
<b>Cum Costs: Drilling</b>	\$652,001	<b>Completion</b>	\$247,495	<b>Well Total</b>	\$899,496
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0
			<b>Days</b>	10	
			<b>MW</b>	0.0	<b>Visc</b>
					0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

11-18-2008 Reported By MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$1,093	<b>Daily Total</b>	\$1,093
<b>Cum Costs: Drilling</b>	\$652,001	<b>Completion</b>	\$248,588	<b>Well Total</b>	\$900,589
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0
			<b>Days</b>	11	
			<b>MW</b>	0.0	<b>Visc</b>
					0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 0.0</b>		<b>Perf : 7518'-9071'</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8929'-31', 8935'-36', 8946'-47', 8957'-59', 8972'-73', 8982'-83', 9003'-04', 9008'-09', 9042'-43', 9070'-71' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4173 GAL WF116 LINEAR PAD, 2096 GAL YF116+ PAD, 31724 GAL YF116ST+ WITH 98300# 20/40 SAND @ 1-4 PPG. MTP 6394 PSIG. MTR 50.4 BPM. ATP 5086 PSIG. ATR 47.1 BPM. ISIP 3550 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8830'. PERFORATE LPR/MPR FROM 8516'-17', 8552'-53', 8564'-65', 8587'-88', 8595'-96', 8608'-09', 8668'-69', 8692'-93', 8706'-07', 8719'-20', 8751'-52', 8802'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4215 GAL WF116ST+ PAD, 38373 GAL YF116ST+ WITH 108500# 20/40 SAND @ 1-5 PPG. MTP 6733 PSIG. MTR 50.1 BPM. ATP 5788 PSIG. ATR 41.6 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8460'. PERFORATE MPR FROM 8200'-01', 8209'-10', 8226'-27', 8240'-41', 8263'-64', 8276'-77', 8286'-87', 8316'-17', 8350'-51', 8368'-69', 8394'-95', 8441'-42' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2080 GAL WF116ST+ PAD, 38698 GAL YF116ST+ WITH 108000# 20/40 SAND @ 1-5 PPG. MTP 6282 PSIG. MTR 50.4 BPM. ATP 5737 PSIG. ATR 44.2 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8160'. PERFORATE MPR FROM 7999'-8000', 8013'-14', 8037'-38', 8051'-53', 8063'-64', 8072'-73', 8082'-83', 8123'-24', 8136'-38', 8145'-46' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2074 GAL WF116ST+ PAD, 43412 GAL YF116ST+ WITH 129300# 20/40 SAND @ 1-5 PPG. MTP 5394 PSIG. MTR 51 BPM. ATP 4619 PSIG. ATR 44.9 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7970'. PERFORATE MPR/UPR FROM 7754'-55', 7761'-62', 7777'-78', 7783'-84', 7805'-06', 7845'-46', 7854'-55', 7873'-74', 7898'-99', 7913'-14', 7933'-34', 7952'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2070 GAL WF116ST+ PAD, 48070 GAL YF116ST+ WITH 162500# 20/40 SAND @ 1-5 PPG. MTP 6208 PSIG. MTR 50.4 BPM. ATP 4467 PSIG. ATR 48.1 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7690'. PERFORATE UPR FROM 7518'-19', 7575'-76', 7587'-89', 7599'-601', 7610'-11', 7651'-52', 7657'-59', 7665'-66', 7672'-73' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2069 GAL WF116ST+ PAD, 46924 GAL YF116ST+ WITH 157900# 20/40 SAND @ 1-5 PPG. MTP 5931 PSIG. MTR 50.6 BPM. ATP 4287 PSIG. ATR 48.5 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER. SDFN.

<b>11-19-2008</b>		<b>Reported By</b>		MCCURDY	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$447,276	<b>Daily Total</b>	\$447,276
<b>Cum Costs: Drilling</b>	\$652,001	<b>Completion</b>	\$695,864	<b>Well Total</b>	\$1,347,866
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0
				<b>Days</b>	12
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 0.0</b>		<b>Perf : 5262'-9071'</b>	
<b>Activity at Report Time: PREP TO MIRUSU</b>				<b>PKR Depth : 0.0</b>	

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1604 PSIG. RUWL SET 6K CFP AT 7470'. PERFORATE UPR FROM 7244'-45', 7250'-51', 7256'-57', 7295'-96', 7303'-04', 7308'-09', 7344'-45', 7349'-50', 7358'-59', 7398'-99', 7409'-10', 7450'-51' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2066 GAL WF116ST+ PAD, 41769 GAL YF116ST+ WITH 41769# 20/40 SAND @ 1-5 PPG. MTP 4483 PSIG. MTR 50.6 BPM. ATP 3895 PSIG. ATR 48.5 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7186'. PERFORATE UPR/ NORTH HORN FROM 7030'-32', 7037'-38', 7055'-56', 7068'-70', 7075'-76', 7107'-08', 7126'-27', 7163'-65', 7167'-68' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2066 GAL WF116ST+ PAD, 37414 GAL YF116ST+ WITH 120300# 20/40 SAND @ 1-5 PPG. MTP 5204 PSIG. MTR 50.6 BPM. ATP 3772 PSIG. ATR 48.1 BPM. ISIP 2360 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6972'. PERFORATE NORTH HORN FROM 6769'-71', 6787'-88', 6830'-31', 6859'-60', 6893'-94', 6906'-07', 6913'-14', 6923'-24', 6930'-31', 6952'-53', 6956'-57' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2066 GAL WF116ST+ PAD, 39014 GAL YF116ST+ WITH 129300# 20/40 SAND @ 1-5 PPG. MTP 6041 PSIG. MTR 50.6 BPM. ATP 4299 PSIG. ATR 48.4 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6460'. PERFORATE Ba FROM 6088'-89', 6097'-98', 6130'-31', 6158'-59', 6179'-80', 6199'-200', 6216'-17', 6284'-85', 6315'-16', 6323'-24', 6386'-87', 6428'-29' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2072 GAL WF116ST+ PAD, 23825 GAL YF116ST+ WITH 69000# 20/40 SAND @ 1-4 PPG. MTP 5340 PSIG. MTR 44.3 BPM. ATP 4175 PSIG. ATR 41.5 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5620'. PERFORATE Ca FROM 5462'-63', 5474'-76', 5487'-89', 5556'-57', 5577'-79', 5583'-85', 5594'-96' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 6064 GAL WF116ST+ PAD, 29608 GAL YF116ST+ WITH 89700# 20/40 SAND @ 1-4 PPG. MTP 6064 PSIG. MTR 45.1 BPM. ATP 3931 PSIG. ATR 42.6 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5390'. PERFORATE Pp FROM 5262'-63', 5268'-70', 5277'-78', 5287'-88', 5335'-36', 5341'-42', 5353'-55', 5364'-65', 5369'-71' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2072 GAL WF116ST+ PAD, 21839 GAL YF116ST+ WITH 98340 # 20/40 SAND @ 1-4 PPG. MTP 4340 PSIG. MTR 45.2 BPM. ATP 3170 PSIG. ATR 43 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5172'. RDWL. SDFN.



11-20-2008      Reported By      POWELL

**Daily Costs: Drilling**      \$0      **Completion**      \$9,663      **Daily Total**      \$9,663  
**Cum Costs: Drilling**      \$652,001      **Completion**      \$705,527      **Well Total**      \$1,357,529  
**MD**      9,300      **TVD**      9,300      **Progress**      0      **Days**      12      **MW**      0.0      **Visc**      0.0  
**Formation : MESAVERDE**      **PBTD : 0.0**      **Perf : 7518'-9071'**      **PKR Depth : 0.0**  
**Activity at Report Time:** CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	17:00	10.0	MIRUSU. ND TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 5172'. PREP TO DRILL OUT PLUGS. SDFN.

11-21-2008      Reported By      POWELL

**Daily Costs: Drilling**      \$0      **Completion**      \$35,574      **Daily Total**      \$35,574  
**Cum Costs: Drilling**      \$652,001      **Completion**      \$741,101      **Well Total**      \$1,393,103  
**MD**      9,300      **TVD**      9,300      **Progress**      0      **Days**      13      **MW**      0.0      **Visc**      0.0  
**Formation : MESAVERDE**      **PBTD : 0.0**      **Perf : 7518'-9071'**      **PKR Depth : 0.0**  
**Activity at Report Time:** FLOW TEST

Start	End	Hrs	Activity Description
07:00	18:00	11.0	CLEANED OUT & DRILLED OUT PLUGS @ 5172', 5390', 5620', 6460', 6972', 7186', 7470', 7690', 7970', 8160', 8460' & 8830'. RIH. CLEANED OUT TO PBTD @ 9250'. LANDED TBG AT 7708' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1200 PSIG. 76 BFPH. RECOVERED 868 BLW. 12156 BLWTR.

TUBING DETAIL:    LENGTH

PUMP OFF SUB    1.00'  
 1 JT 2-3/8" 4.7# N-80 TBG    32.58'  
 XN NIPPLE    1.10'  
 236 JTS 2-3/8" 4.7# N-80 TBG    7661.52'  
 BELOW KB    12.00'  
 LANDED @    7708.20' KB

11-22-2008      Reported By      POWELL

**Daily Costs: Drilling**      \$0      **Completion**      \$2,818      **Daily Total**      \$2,818  
**Cum Costs: Drilling**      \$652,001      **Completion**      \$743,919      **Well Total**      \$1,395,921  
**MD**      9,300      **TVD**      9,300      **Progress**      0      **Days**      14      **MW**      0.0      **Visc**      0.0  
**Formation : MESAVERDE**      **PBTD : 0.0**      **Perf : 7518'-9071'**      **PKR Depth : 0.0**  
**Activity at Report Time:** FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 950 PSIG. 64 BFPH. RECOVERED 1540 BLW. 10616 BLWTR.

11-23-2008      Reported By      POWELL

**Daily Costs: Drilling**      \$0      **Completion**      \$2,818      **Daily Total**      \$2,818  
**Cum Costs: Drilling**      \$652,001      **Completion**      \$746,737      **Well Total**      \$1,398,739  
**MD**      9,300      **TVD**      9,300      **Progress**      0      **Days**      15      **MW**      0.0      **Visc**      0.0  
**Formation : MESAVERDE**      **PBTD : 0.0**      **Perf : 7518'-9071'**      **PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOW TEST 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1000 PSIG. 48 BFPH. RECOVERED 1308 BLW. 9308 BLWTR.

11-24-2008	Reported By	POWELL
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<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,818	<b>Daily Total</b>	\$2,818						
<b>Cum Costs: Drilling</b>	\$652,001	<b>Completion</b>	\$749,555	<b>Well Total</b>	\$1,401,557						
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0	<b>Days</b>	16	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 0.0</b>		<b>Perf : 7518'-9071'</b>		<b>PKR Depth : 0.0</b>					

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 875 PSIG. CP 1200 PSIG. 44 BFPH. RECOVERED 1128 BLW. 8180 BLWTR.

11-25-2008	Reported By	POWELL
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<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,818	<b>Daily Total</b>	\$2,818						
<b>Cum Costs: Drilling</b>	\$652,001	<b>Completion</b>	\$752,373	<b>Well Total</b>	\$1,404,375						
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0	<b>Days</b>	17	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 0.0</b>		<b>Perf : 7518'-9071'</b>		<b>PKR Depth : 0.0</b>					

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1375 PSIG. 40 BFPH. RECOVERED 1010 BLW. 7170 BLWTR.

11-26-2008	Reported By	POWELL
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<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,818	<b>Daily Total</b>	\$2,818						
<b>Cum Costs: Drilling</b>	\$652,001	<b>Completion</b>	\$755,191	<b>Well Total</b>	\$1,407,193						
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0	<b>Days</b>	18	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 0.0</b>		<b>Perf : 7518'-9071'</b>		<b>PKR Depth : 0.0</b>					

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 975 PSIG. CP 1650 PSIG. 36 BFPH. RECOVERED 878 BLW. 6292 BLWTR.

11-27-2008	Reported By	POWELL
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<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,818	<b>Daily Total</b>	\$2,818						
<b>Cum Costs: Drilling</b>	\$652,001	<b>Completion</b>	\$758,009	<b>Well Total</b>	\$1,410,011						
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0	<b>Days</b>	19	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 0.0</b>		<b>Perf : 7518'-9071'</b>		<b>PKR Depth : 0.0</b>					

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1600 PSIG. 32 BFPH. RECOVERED 796 BLW. 5496 BLWTR.

11-28-2008	Reported By	POWELL
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<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,818	<b>Daily Total</b>	\$2,818						
<b>Cum Costs: Drilling</b>	\$652,001	<b>Completion</b>	\$760,827	<b>Well Total</b>	\$1,412,829						
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0	<b>Days</b>	20	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 0.0</b>		<b>Perf : 7518'-9071'</b>		<b>PKR Depth : 0.0</b>					

**Activity at Report Time: WO FACILITIES**

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1650 PSIG. 26 BFPH. RECOVERED 684 BLW. 4812 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/27/08

<b>11-29-2008</b>	<b>Reported By</b>	RITA THOMAS					
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$158,614	<b>Daily Total</b>	\$158,614		
<b>Cum Costs: Drilling</b>	\$652,001	<b>Completion</b>	\$919,441	<b>Well Total</b>	\$1,571,443		
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0	<b>Days</b>	21
<b>MW</b>	0.0	<b>Visc</b>	0.0				
<b>Formation : MESAVERDE</b>	<b>PBTD : 0.0</b>		<b>Perf : 7518'-9071'</b>	<b>PKR Depth : 0.0</b>			

**Activity at Report Time: FACILITY COST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$158,614

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
EAST CHAPITA 75-04

2. Name of Operator  
EOG RESOURCES, INC.

Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

9. API Well No.  
43-047-39277

3a. Address  
1060 E. HWY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435-781-9145

10. Field and Pool, or Exploratory  
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T9S R23E SWSE 615FSL 2120FEL  
40.05942 N Lat, 109.33016 W Lon

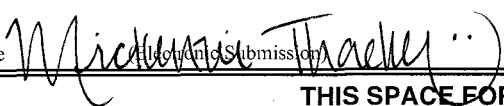
11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/24/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #65924 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal</b>	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature 	Date 12/30/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**JAN 05 2009**

**DIV. OF OIL, GAS & MINING**

# WELL CHRONOLOGY REPORT

Report Generated On: 12-30-2008

<b>Well Name</b>	ECW 075-04	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-39277	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	10-24-2008	<b>Class Date</b>	12-24-2008
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,300/ 9,300	<b>Property #</b>	060422
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	7,708/ 7,708
<b>KB / GL Elev</b>	4,948/ 4,935				
<b>Location</b>	Section 4, T9S, R23E, SWSE, 615 FSL & 2120 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	84.75

<b>AFE No</b>	304458	<b>AFE Total</b>	2,054,200	<b>DHC / CWC</b>	880,700/ 1,173,500
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<b>Rig Contr</b>	ELENBURG	<b>Rig Name</b>	ELENBURG #28	<b>Start Date</b>	05-30-2007	<b>Release Date</b>	11-01-2008
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<b>05-30-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
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<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
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<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
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<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	PBTB : 0.0	<b>Perf :</b>	PKR Depth : 0.0
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**Activity at Report Time:** LOCATION DATA

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
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06:00	06:00	24.0	LOCATION DATA
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615' FSL & 2120' FEL (SW/SE)

SECTION 4, T9S, R23E

UINTAH COUNTY, UTAH

LAT 40.059456, LONG 109.329478 (NAD 27)

LAT 40.059422, LONG 109.330158 (NAD 83)

ELENBURG #28

OBJECTIVE: 9300' TD, MESAVERDE

DW/GAS

EAST CHAPITA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-01304

ELEVATION: 4936.3' NAT GL, 4935.0' PREP GL (DUE TO ROUNDING THE PREP GL IS 4935'), 4948' KB (13')

EOG WI 100%, NRI 84.75%

<b>06-19-2008</b>	<b>Reported By</b>	TERRY CSERE
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<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	START LOCATION TODAY 06/19/08.

**06-20-2008**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	LOCATION 70% COMPLETE.

**06-23-2008**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	LOCATION 75% COMPLETE.

**06-24-2008**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	PUSHING OUT PIT.

**06-25-2008**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	PUSHING OUT PIT.

**06-26-2008**      **Reported By**      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT (50% COMPLETE).

06-27-2008 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT (75% COMPLETE).

06-30-2008 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TOMORROW.

07-01-2008 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT TODAY.

07-02-2008 Reported By TERRY CSERE/JERRY BARNES

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 07/01/08 @ 3:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MIKE LEE W/BLM OF THE SPUD 07/01/08 @ 3:00 PM.



08-07-2008 Reported By DANNY FARNSWORTH

<b>DailyCosts: Drilling</b>	\$206,933	<b>Completion</b>	\$0	<b>Daily Total</b>	\$206,933
<b>Cum Costs: Drilling</b>	\$244,933	<b>Completion</b>	\$0	<b>Well Total</b>	\$244,933
<b>MD</b>	2,464	<b>TVD</b>	2,464	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** WORT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU CRAIGS DRILLING RIG #2 ON 8/1/2008. DRILLED 12-1/4" HOLE TO 2464' GL. FLUID DRILLED HOLE FROM 1200' WITH NO LOSSES. RAN 61 JTS (2455.70') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2468' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.
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MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 189 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.01 CF/SX.

TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186.9 BBLS FRESH WATER. BUMP PLUG W/900# @ 5:07 AM, 8/4/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 5 BBLS INTO GELLED WATER. LOST CIRCULATION 17 BBLS INTO GELLED WATER. GAINED RETURNS 25 BBLS INTO TAIL CEMENT. LOST RETURNS 18 BBLS INTO DISPLACEMENT. GAINED PARTIAL RETURNS 80 BBLS INTO DISPLACEMENT. HOLE STOOD FULL DURING DISPLACEMENT BUT WOULD NOT CIRCULATE. HOLE STOOD FULL WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 200SX (41 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 150 SX (30.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED 3 BBLS CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RUN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2390' G.L. PICKED UP TO 2370' AND TOOK SURVEY --- 1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 89.9 MS= 89.8

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.8 MS= 89.9

DAN FARNSWORTH NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 8/2/2008 @ 10:15 AM.

10-24-2008 Reported By MATT WILLIAMS

<b>DailyCosts: Drilling</b>	\$79,563	<b>Completion</b>	\$0	<b>Daily Total</b>	\$79,563
<b>Cum Costs: Drilling</b>	\$324,496	<b>Completion</b>	\$0	<b>Well Total</b>	\$324,496
<b>MD</b>	2,464	<b>TVD</b>	2,464	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** PU BHA.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG DOWN.
07:00	07:30	0.5	SAFETY MEETING W/ HOWCROFT TRUCKING & RIG CREWS.
07:30	13:00	5.5	RIG DOWN & MOVE TO ECW 75-04 CLEAR LOCATION @ 1300.
13:00	17:00	4.0	SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC, RAISE DERRICK @ 12:00 SPOT TANKS,PUMPS,GROUND SUPPORT, CONT TO RIG UP TRUCKS OFF LOCATION @ 15:00.
17:00	22:30	5.5	NIPPLE UP BOP, ROT.HEAD, CHOKE LINE, KILL LINE VALVES, HYD. HOSES, FUNCTION TEST BOP. RIG ON DAY WORK @ 17:00 HRS, 10/23/08.
22:30	01:30	3.0	ATTEMPT TO TEST BOPE, WELL HEAD NOT TESTING, PICK UP BOP AND C/O API RING ON WELLHEAD.
01:30	05:30	4.0	TEST BOPE AS PER PROGRAM. NOTIFIED BLM REP, JAIME SPARGER VERNAL OFFICE ON 10/22/08 FOR BOP TEST.  INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN. CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN. PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN. ANNULAR, 250/2500 PSI 5/10 MIN. TEST 9 5/8" CASING TO 1500 PSI 30 MIN. WITNESS: BRAD BIRD & RON GILES.
05:30	06:00	0.5	START P/U BHA AND TIH.  ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: MOVING RIG,NIPPLE UP BOPE . CREWS FULL. FUEL ON HAND: 5882 GALS. USED 412 GALS, RECIEVED 4976 GALS. MUD LOGGER UNMANED ON LOCATION F/ 10/23/08,= 1 DAY.

10-25-2008		Reported By		MATT WILLIAMS							
DailyCosts: Drilling		\$25,491		Completion		\$0		Daily Total		\$25,491	
Cum Costs: Drilling		\$350,086		Completion		\$0		Well Total		\$350,086	
MD	4,619	TVD	4,619	Progress	2,155	Days	1	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 4619'											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	TRIP IN HOLE, TAG CEMENT @ 2411'.
11:00	11:30	0.5	CIRC AND CHECK EQUIPMENT.
11:30	12:30	1.0	DRILL CEMENT AND FLOAT EQUIPMENT FROM 2411' TO 2464' + 10' OF NEW HOLE.
12:30	13:00	0.5	PERFORM FIT TEST, 210 PSI, MWT 8.9, @ 2474' = EMW 10.5 .
13:00	13:30	0.5	SURVEY @ 2444' = 1 DEGREE.
13:30	06:00	16.5	DRLG F/ 2474' TO 4619', ROP 130, WOB 10/16, RPM 40/50, TQ 7000/13000, MWT 9.3. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT. 9.3 VIS.30. ROT. 99 P/U 102 S/O 96.  ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.  
 SAFETY MEETING: TRIPPING PIPE, CLEANING DERRICK .  
 CREWS FULL.  
 FUEL ON HAND: 4672 GALS. USED 1210 GALS, RECIEVED 0 GALS.  
 FORMATION TOP: WASATCH.  
 GAS BG. 70 U, CONN 230 U.  
 LITHOLOGY, SAND/ SHALE %  
 MUD LOGGER UNMANED ON LOCATION F/ 10/23/08.= 2 DAYS.

06:00

SPUD 7 7/8" HOLE AT 13:30 HRS, 10/24/08.

<b>10-26-2008</b>	<b>Reported By</b>	MATT WILLIAMS									
<b>Daily Costs: Drilling</b>	\$29,035	<b>Completion</b>	\$0	<b>Daily Total</b>	\$29,035						
<b>Cum Costs: Drilling</b>	\$379,121	<b>Completion</b>	\$0	<b>Well Total</b>	\$379,121						
<b>MD</b>	6,658	<b>TVD</b>	6,658	<b>Progress</b>	2,039	<b>Days</b>	2	<b>MW</b>	9.3	<b>Visc</b>	32.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 6658'.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRLG F/ 4619' TO 4664', ROP 90, WOB 16, RPM 50, TQ 7500/13000.
06:30	07:00	0.5	TAKE WIRELINE SURVEY @ 4610' = 2 DEGREES.
07:00	06:00	23.0	DRLG F/ 4664' TO 6658', ROP 87, WOB 14/18, RPM 40/50, TQ 8000/13300, MWT 9.9. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT. 9.9 VIS.33. ROT.137 P/U 142 S/O 133.

ACCIDENTS NONE REPORTED.  
 FUNCTION TEST CROWN-O-MATIC.  
 SAFETY MEETING: PRESSURE WASHING, WORKING ON PUMPS .  
 CREWS FULL.  
 FUEL ON HAND: 2962 GALS. USED 1710 GALS, RECIEVED 0 GALS.  
 FORMATION TOP: NORTH HORN.  
 GAS BG. 55 U, CONN 100 U.  
 LITHOLOGY, SAND/ SHALE %  
 MUD LOGGER UNMANED ON LOCATION F/ 10/23/08.= 3 DAYS.

<b>10-27-2008</b>	<b>Reported By</b>	MATT WILLIAMS									
<b>Daily Costs: Drilling</b>	\$28,807	<b>Completion</b>	\$0	<b>Daily Total</b>	\$28,807						
<b>Cum Costs: Drilling</b>	\$407,928	<b>Completion</b>	\$0	<b>Well Total</b>	\$407,928						
<b>MD</b>	8,084	<b>TVD</b>	8,084	<b>Progress</b>	1,426	<b>Days</b>	3	<b>MW</b>	10.0	<b>Visc</b>	32.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 8084'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRLG F/ 6658' TO 7111', ROP 70, WOB 14/18, RPM 40/50, TQ 7500/ 12500.
12:30	13:00	0.5	SERVICE RIG
13:00	06:00	17.0	DRLG F/ 7111' TO 8084', ROP 57, WOB15/18, RPM 40/50, TQ 7500/13000, MWT 10.1 VIS 34.

MUD LOSS LAST 24 HRS. 0 BBLS.

MUD WT. 10.1 VIS.34.

ROT.152 P/U 156 S/O 148.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: WORKING ABOVE 6'.

CREWS FULL.

FUEL ON HAND: 1755 GALS. USED 1207 GALS, RECIEVED 0 GALS.

FORMATION TOP: MIDDLE PRICE.

GAS BG. 55 U, CONN 100 U.

LITHOLOGY, SAND/ SHALE %

MUD LOGGER UNMANED ON LOCATION F/ 10/23/08.= 4 DAYS.

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<b>10-28-2008</b>	<b>Reported By</b>	MATT WILLIAMS									
<b>Daily Costs: Drilling</b>	\$43,020	<b>Completion</b>	\$0	<b>Daily Total</b>	\$43,020						
<b>Cum Costs: Drilling</b>	\$450,949	<b>Completion</b>	\$0	<b>Well Total</b>	\$450,949						
<b>MD</b>	8,743	<b>TVD</b>	8,743	<b>Progress</b>	659	<b>Days</b>	4	<b>MW</b>	10.1	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING AT 8743'

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRLG F/ 8084' TO 8426', ROP 30, WOB 14/22, RPM 40/55, TQ 7500/13000.
17:30	18:00	0.5	SERVICE RIG.
18:00	06:00	12.0	DRLG F/ 8426' TO 8743', ROP 28, WOB 12/24, RPM 40/55, TQ 6000/13500, MWT 10, VIS 34.

MUD LOSS LAST 24 HRS. 0 BBLS.  
MUD WT. 10. VIS.34.  
ROT.163 P/U 176 S/O 159.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: WORKING ON DRUM.

CREWS FULL.

FUEL ON HAND: 3871 GALS. USED 1384 GALS, RECIEVED 3500 GALS.

FORMATION TOP: LOWER PRICE.

GAS BG. 1700 U, CONN 2200 U.

LITHOLOGY, SAND/ SHALE %

MUD LOGGER UNMANED ON LOCATION F/ 10/23/08.= 5 DAYS.

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<b>10-29-2008</b>	<b>Reported By</b>	MATT WILLIAMS									
<b>Daily Costs: Drilling</b>	\$36,500	<b>Completion</b>	\$0	<b>Daily Total</b>	\$36,500						
<b>Cum Costs: Drilling</b>	\$487,450	<b>Completion</b>	\$0	<b>Well Total</b>	\$487,450						
<b>MD</b>	9,049	<b>TVD</b>	9,049	<b>Progress</b>	306	<b>Days</b>	5	<b>MW</b>	10.1	<b>Visc</b>	34.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** TOH

Start	End	Hrs	Activity Description
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06:00 14:30 8.5 DRLG F/ 8743' TO 8924', ROP 21, WOB 15/25, RPM 40/45, TQ 7500/13500.  
 14:30 15:00 0.5 SERVICE RIG  
 15:00 23:00 8.0 DRLG F/ 8924' TO 9049', ROP 15, WOB 10/25, RPM 40/60, DIFF 100/650 PSI.  
 23:00 01:30 2.5 CIRC AND COND MUD FOR BIT TRIP, PUMP 250BBL, 13# PILL = 11.1 EMW.  
 01:30 06:00 4.5 TRIP OUT OF HOLE FOR MUD MOTOR AND BIT.

MUD LOSS LAST 24 HRS. 0 BBL.S.

MUD WT. 10.4 VIS.34.

ROT.163 P/U 176 S/O 159.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: WORKING ON DRUM .

CREWS FULL.

FUEL ON HAND: 2711 GALS. USED 1160 GALS, RECIEVED 3500 GALS.

FORMATION TOP: LOWER PRICE.

GAS BG. 300 U, CONN 1500 U.

LITHOLOGY, SAND/ SHALE %

MUD LOGGER UNMANED ON LOCATION F/ 10/23/08.= 6 DAYS.

<b>10-30-2008</b>	<b>Reported By</b>	MATT WILLIAMS/DAVE FOREMAN									
<b>DailyCosts: Drilling</b>	\$71,797	<b>Completion</b>	\$0	<b>Daily Total</b>	\$71,797						
<b>Cum Costs: Drilling</b>	\$559,247	<b>Completion</b>	\$0	<b>Well Total</b>	\$559,247						
<b>MD</b>	9,049	<b>TVD</b>	9,049	<b>Progress</b>	0	<b>Days</b>	6	<b>MW</b>	10.5	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** TFNB / REAM TO BOTTOM

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TRIP OUT OF HOLE FOR MUD MOTOR AND BIT.
10:30	11:00	0.5	SERVICE RIG
11:00	13:30	2.5	FINISH TRIP OUT REMOVE BIT,L/D MUD MOTOR.
13:30	16:00	2.5	PICK UP M/M M/U BIT TEST MOTOR TRIP IN HOLE TO 2137'.
16:00	17:00	1.0	CUT DRILLING LINE 60'.
17:00	18:30	1.5	STAGE IN BREAK CIRC. EVERY 25 JTS. TO BREAK UP 13 PPG PILL,TAG BRIDGE @ 3700' W/R TIGHT SPOT.
18:30	19:30	1.0	STAGE IN HOLE BREAK CIRC.@ 4238' TAG BRIDGE.
19:30	06:00	10.5	WASH & REAM F/ 4238' TO 6525' HOLE SLUFFING HEAVY SHALE COND. MUD WT. F/ 10.5 TO 11.1 TO HOLD BACK SHALE.
			MUD LOSS LAST 24 HRS. 0 BBL.S.
			MUD WT. 11.2 VIS.34.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING:HOUSEKEEPING .

CREWS FULL.

FUEL ON HAND: 2132 GALS. USED 586 GALS, RECIEVED 3500 GALS.

FORMATION TOP: LOWER PRICE.

GAS BG. 30 U, CONN 85 U.

LITHOLOGY, SAND/ SHALE %

MUD LOGGER UNMANED ON LOCATION F/ 10/23/08.= 7 DAYS.

<b>10-31-2008</b>	<b>Reported By</b>	DAVID FOREMAN									
<b>Daily Costs: Drilling</b>	\$36,062	<b>Completion</b>	\$607	<b>Daily Total</b>	\$36,669						
<b>Cum Costs: Drilling</b>	\$595,310	<b>Completion</b>	\$607	<b>Well Total</b>	\$595,917						
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	251	<b>Days</b>	7	<b>MW</b>	11.0	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	WASH/REAM F/ 6525' TO 6785.'
08:00	08:30	0.5	SERVICE RIG
08:30	15:00	6.5	WASH/REAM F/ 6785' TO 9001' WORK TIGHT HOLE PACKED OFF WORK FREE, WASH/REAM TO BOTTOM @ 9047'.
15:00	18:00	3.0	DRILLING F/ 9049' TO 9182' 133' ROP 44.3 WOB 10/12 RPM 67/65 DIFF 283. COND. MUD BUILD WT. F/ 11.1 TO 11.5
18:00	21:00	3.0	DRILLING F/ 9182' TO 9300' 118' ROP 39.3 WOB 14/16 RPM 67/65 DIFF 310. TD REACHED AT 21:00, 10/30/08

21:00	23:00	2.0	CIRC. COND. MUD F/ SHORT TRIP MUD WT. 11.5
23:00	01:30	2.5	SHORT TRIP / TIGHT / BACK REAM & WASH BACK TO BOTTOM.
01:30	03:30	2.0	CIRC. BOTTOMS UP & COND.MUD TO 11.7
03:30	06:00	2.5	SLUG PIPE DROP SURVEY L/D DRILL PIPE @ 6930' TO RUN CASING NO DRAG. START L/D DRILL PIPE @ 03:30 10/31/08.

RIG MOVE SATURDAY 11/1/08 3.5 MILES W/ HOWCROFT TRUCKING@ 06:00 AM.

MUD LOSS LAST 24 HRS. 0 BBLS.

MUD WT. 11.7 VIS.40.

ROT.178, P/U.182, S/O.172.,

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: PINCH POINTS &amp; FORKLIFT SAFETY.

CREWS FULL.

FUEL ON HAND: 1112 GALS. USED 1020 GALS,

FORMATION TOP: SEGO.

GAS BG. 330 U, CONN 764 U. TRIP GAS 4649, MAX GAS 3619.

LITHOLOGY, SAND/ SHALE.

MUD LOGGER UNMANED ON LOCATION F/ 10/23/08.= 8 DAYS.

<b>11-01-2008</b>	<b>Reported By</b>	DAVID FOREMAN									
<b>Daily Costs: Drilling</b>	\$42,600	<b>Completion</b>	\$192,388	<b>Daily Total</b>	\$234,988						
<b>Cum Costs: Drilling</b>	\$637,910	<b>Completion</b>	\$192,995	<b>Well Total</b>	\$830,905						
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0	<b>Days</b>	8	<b>MW</b>	11.7	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: ND BOPE

Start	End	Hrs	Activity Description
06:00	12:00	6.0	L/D DRILL PIPE REMOVE WEAR BUSHING RECOVER SURVEY 2* @ 6365'
12:00	13:30	1.5	RIG UP TO RUN CASING & SAFETY MEETING W/ CALIBER.
13:30	23:30	10.0	M/U FLOAT EQUIPMENT CIRC. RUN 4 1/2 CSG.TOTAL 215 JTS. + 2 MARKER & 1 PUP JT. OF 4 1/2 N-80 11.6 LTC CASING AS FOLLOWS: FLOAT SHOE @ 9295' 1 JT CASING FLOAT COLLAR @ 9250' 60 JTS. CASING 1 MARKER JT.@ 6667' 52 JTS. CASING 1 MARKER JT.@ 4408' 102 JTS. CSG.INSTALL CENTRALIZERS 5' ABOVE SHOE JT. TOP OF JT.#2 EVERY 3RD. JT.TO 6200' TOTAL 22. TAG BOTTOM @ 9300'. LAY DOWN TAG JT. MAKE UP 1 PUP JT. + DTO HANGER SPACE OUT. FILL CSG. W/ RIG PUMP LAND W/ FULL STRING WT. 92,000.
23:30	01:00	1.5	CIRCULATE BOTTOMS UP,SAFETY METTING W/SCHLUMBERGER & RIG PERSONNEL.
01:00	04:00	3.0	TEST LINES 5000 PSI. DROP BOTTOM PLUG @ 01:28 PUMP 20 BBLs CHEM WASH & 20 BBLs WATER SPACER AHEAD OF LEAD. AND CEMENT 9295' OF 4 1/2 N-80 11.6 LTC CSG. LEAD CEMENT 415 SKS. 35/65 G + ADDS MIX D020 5.%EXTENDER D174 .2 % EXPANDING CE D112 .750 % FLUID LOSS D046 .2% ANTIFOAM D013 .3 % RETARDER D065 .2 % DISPERSANT D130 .125LB/SK BLEND LOST CIRC. YIELD 1.98 FT3/SK H2O 10.948 GAL/SK@ 12.5 PPG. TAIL CEMENT 1475 SKS 50/50 POZ G + ADDS D020 2% EXTENDER D046 .1% ANTIFOAM D167 .2% FLUID LOSS D065 .2% DISPERSANT D013 .1 % RETARDER YIELD 1.29 FT3/SK H2O 5.96 GAL/SK @ 14.1 PPG. SHUTDOWN WASH OUT PUMPS & LINES DROP TOP PLUG & DISP. TO FLOAT COLLER W/ FRESH WATER. 144 BBLs. AVG. DISP. RATE 5 BPM FULL RETURNS THROUGH OUT JOB. DROP TOP PLUG @ 02:57 BUMPED PLUG @ 03:27 TO PSI.3500. 1000 PSI. OVER LIFT PSI.2500. HOLD PRESS.F/2 MINS.2 BBL. BACK, FLOAT HELD.@ 03:29 CEMENT IN PLACE. RIG DOWN SCHLUMBERGER LINES.
04:00	05:00	1.0	W/O CEMENT.
05:00	06:00	1.0	REMOVE CEMENT HEAD & LANDING JT.M/U & LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN BOLTS W/ FMC. MUD MOVED 900 BBLs. MUD WT. 11.7 VIS.40.  ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: WORK W/ NEW HANDS PINCH POINTS. CREWS FULL. FUEL ON HAND: 732 GALS. USED 380 GALS. MUD LOGGER UNMANNED ON LOCATION F/ 10/23/08 TO 10/31/08 = 9 DAYS.

11-02-2008		Reported By		DAVID FOREMAN							
DailyCosts: Drilling		\$14,091		Completion		\$8,687		Daily Total		\$22,778	
Cum Costs: Drilling		\$652,001		Completion		\$201,682		Well Total		\$853,683	
MD	9,300	TVD	9,300	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT/ WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	09:00	3.0	N/D BOP & CLEAN PITS INSTALL NIGHT CAP W/ FMC. Move to CWU 748-7 and started report.								
09:00			RELEASE RIG @ 09:00, 11/01/2008. CASING POINT COST \$ 639,314								

<b>11-06-2008</b>		<b>Reported By</b>		SEARLE						
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>		\$43,645		<b>Daily Total</b>		\$43,645

**Cum Costs: Drilling** \$652,001      **Completion** \$245,327      **Well Total** \$897,328  
**MD** 9,300    **TVD** 9,300    **Progress** 0    **Days** 10    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 300'. EST CEMENT TOP @ 670'. RD SCHLUMBERGER.

**11-14-2008**      **Reported By**      MCCURDY

**Daily Costs: Drilling** \$0      **Completion** \$2,168      **Daily Total** \$2,168  
**Cum Costs: Drilling** \$652,001      **Completion** \$247,495      **Well Total** \$899,496  
**MD** 9,300    **TVD** 9,300    **Progress** 0    **Days** 10    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

**11-18-2008**      **Reported By**      MCCURDY

**Daily Costs: Drilling** \$0      **Completion** \$1,093      **Daily Total** \$1,093  
**Cum Costs: Drilling** \$652,001      **Completion** \$248,588      **Well Total** \$900,589  
**MD** 9,300    **TVD** 9,300    **Progress** 0    **Days** 11    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 0.0**                      **Perf : 7518'-9071'**                      **PKR Depth : 0.0**

**Activity at Report Time:** FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8929'-31', 8935'-36', 8946'-47', 8957'-59', 8972'-73', 8982'-83', 9003'-04', 9008'-09', 9042'-43', 9070'-71' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4173 GAL WF116 LINEAR PAD, 2096 GAL YF116+ PAD, 31724 GAL YF116ST+ WITH 98300# 20/40 SAND @ 1-4 PPG. MTP 6394 PSIG. MTR 50.4 BPM. ATP 5086 PSIG. ATR 47.1 BPM. ISIP 3550 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8830'. PERFORATE LPR/MPR FROM 8516'-17', 8552'-53', 8564'-65', 8587'-88', 8595'-96', 8608'-09', 8668'-69', 8692'-93', 8706'-07', 8719'-20', 8751'-52', 8802'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4215 GAL WF116ST+ PAD, 38373 GAL YF116ST+ WITH 108500# 20/40 SAND @ 1-5 PPG. MTP 6733 PSIG. MTR 50.1 BPM. ATP 5788 PSIG. ATR 41.6 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8460'. PERFORATE MPR FROM 8200'-01', 8209'-10', 8226'-27', 8240'-41', 8263'-64', 8276'-77', 8286'-87', 8316'-17', 8350'-51', 8368'-69', 8394'-95', 8441'-42' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2080 GAL WF116ST+ PAD, 38698 GAL YF116ST+ WITH 108000# 20/40 SAND @ 1-5 PPG. MTP 6282 PSIG. MTR 50.4 BPM. ATP 5737 PSIG. ATR 44.2 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8160'. PERFORATE MPR FROM 7999'-8000', 8013'-14', 8037'-38', 8051'-53', 8063'-64', 8072'-73', 8082'-83', 8123'-24', 8136'-38', 8145'-46' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2074 GAL WF116ST+ PAD, 43412 GAL YF116ST+ WITH 129300# 20/40 SAND @ 1-5 PPG. MTP 5394 PSIG. MTR 51 BPM. ATP 4619 PSIG. ATR 44.9 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.



RUWL. SET 6K CFP AT 7970'. PERFORATE MPR/UPR FROM 7754'-55', 7761'-62', 7777'-78', 7783'-84', 7805'-06', 7845'-46', 7854'-55', 7873'-74', 7898'-99', 7913'-14', 7933'-34', 7952'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2070 GAL WF116ST+ PAD, 48070 GAL YF116ST+ WITH 162500# 20/40 SAND @ 1-5 PPG. MTP 6208 PSIG. MTR 50.4 BPM. ATP 4467 PSIG. ATR 48.1 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7690'. PERFORATE UPR FROM 7518'-19', 7575'-76', 7587'-89', 7599'-601', 7610'-11', 7651'-52', 7657'-59', 7665'-66', 7672'-73' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2069 GAL WF116ST+ PAD, 46924 GAL YF116ST+ WITH 157900# 20/40 SAND @ 1-5 PPG. MTP 5931 PSIG. MTR 50.6 BPM. ATP 4287 PSIG. ATR 48.5 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER. SDFN.

<b>11-19-2008</b>		<b>Reported By</b>		MCCURDY	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$447,276	<b>Daily Total</b>	\$447,276
<b>Cum Costs: Drilling</b>	\$652,001	<b>Completion</b>	\$695,864	<b>Well Total</b>	\$1,347,866
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0
				<b>Days</b>	12
				<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 0.0</b>		<b>Perf : 5262'-9071'</b>		<b>PKR Depth : 0.0</b>

**Activity at Report Time:** PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1604 PSIG. RUWL SET 6K CFP AT 7470'. PERFORATE UPR FROM 7244'-45', 7250'-51', 7256'-57', 7295'-96', 7303'-04', 7308'-09', 7344'-45', 7349'-50', 7358'-59', 7398'-99', 7409'-10', 7450'-51' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2066 GAL WF116ST+ PAD, 41769 GAL YF116ST+ WITH 41769# 20/40 SAND @ 1-5 PPG. MTP 4483 PSIG. MTR 50.6 BPM. ATP 3895 PSIG. ATR 48.5 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7186'. PERFORATE UPR/ NORTH HORN FROM 7030'-32', 7037'-38', 7055'-56', 7068'-70', 7075'-76', 7107'-08', 7126'-27', 7163'-65', 7167'-68' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2066 GAL WF116ST+ PAD, 37414 GAL YF116ST+ WITH 120300# 20/40 SAND @ 1-5 PPG. MTP 5204 PSIG. MTR 50.6 BPM. ATP 3772 PSIG. ATR 48.1 BPM. ISIP 2360 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6972'. PERFORATE NORTH HORN FROM 6769'-71', 6787'-88', 6830'-31', 6859'-60', 6893'-94', 6906'-07', 6913'-14', 6923'-24', 6930'-31', 6952'-53', 6956'-57' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2066 GAL WF116ST+ PAD, 39014 GAL YF116ST+ WITH 129300# 20/40 SAND @ 1-5 PPG. MTP 6041 PSIG. MTR 50.6 BPM. ATP 4299 PSIG. ATR 48.4 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6460'. PERFORATE Ba FROM 6088'-89', 6097'-98', 6130'-31', 6158'-59', 6179'-80', 6199'-200', 6216'-17', 6284'-85', 6315'-16', 6323'-24', 6386'-87', 6428'-29' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2072 GAL WF116ST+ PAD, 23825 GAL YF116ST+ WITH 69000# 20/40 SAND @ 1-4 PPG. MTP 5340 PSIG. MTR 44.3 BPM. ATP 4175 PSIG. ATR 41.5 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5620'. PERFORATE Ca FROM 5462'-63', 5474'-76', 5487'-89', 5556'-57', 5577'-79', 5583'-85', 5594'-96' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 6064 GAL WF116ST+ PAD, 29608 GAL YF116ST+ WITH 89700# 20/40 SAND @ 1-4 PPG. MTP 6064 PSIG. MTR 45.1 BPM. ATP 3931 PSIG. ATR 42.6 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5390'. PERFORATE Pp FROM 5262'-63', 5268'-70', 5277'-78', 5287'-88', 5335'-36', 5341'-42', 5353'-55', 5364'-65', 5369'-71' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2072 GAL WF116ST+ PAD, 21839 GAL YF116ST+ WITH 98340 # 20/40 SAND @ 1-4 PPG. MTP 4340 PSIG. MTR 45.2 BPM. ATP 3170 PSIG. ATR 43 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5172'. RDWL. SDFN.

11-20-2008 Reported By POWELL

**Daily Costs: Drilling** \$0 **Completion** \$9,663 **Daily Total** \$9,663  
**Cum Costs: Drilling** \$652,001 **Completion** \$705,527 **Well Total** \$1,357,529  
**MD** 9,300 **TVD** 9,300 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 0.0** **Perf : 7518'-9071'** **PKR Depth : 0.0**  
**Activity at Report Time: CLEAN OUT AFTER FRAC**

Start	End	Hrs	Activity Description
07:00	17:00	10.0	MIRUSU. ND TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 5172'. PREP TO DRILL OUT PLUGS. SDFN.

11-21-2008 Reported By POWELL

**Daily Costs: Drilling** \$0 **Completion** \$35,574 **Daily Total** \$35,574  
**Cum Costs: Drilling** \$652,001 **Completion** \$741,101 **Well Total** \$1,393,103  
**MD** 9,300 **TVD** 9,300 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 0.0** **Perf : 7518'-9071'** **PKR Depth : 0.0**  
**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
07:00	18:00	11.0	CLEANED OUT & DRILLED OUT PLUGS @ 5172', 5390', 5620', 6460', 6972', 7186', 7470', 7690', 7970', 8160', 8460' & 8830'. RIH. CLEANED OUT TO PBTD @ 9250'. LANDED TBG AT 7708' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1200 PSIG. 76 BFPH. RECOVERED 868 BLW. 12156 BLWTR.

TUBING DETAIL: LENGTH

PUMP OFF SUB 1.00'  
 1 JT 2-3/8" 4.7# N-80 TBG 32.58'  
 XN NIPPLE 1.10'  
 236 JTS 2-3/8" 4.7# N-80 TBG 7661.52'  
 BELOW KB 12.00'  
 LANDED @ 7708.20' KB

11-22-2008 Reported By POWELL

**Daily Costs: Drilling** \$0 **Completion** \$2,818 **Daily Total** \$2,818  
**Cum Costs: Drilling** \$652,001 **Completion** \$743,919 **Well Total** \$1,395,921  
**MD** 9,300 **TVD** 9,300 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 0.0** **Perf : 7518'-9071'** **PKR Depth : 0.0**  
**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 950 PSIG. 64 BFPH. RECOVERED 1540 BLW. 10616 BLWTR.

11-23-2008 Reported By POWELL

**Daily Costs: Drilling** \$0 **Completion** \$2,818 **Daily Total** \$2,818  
**Cum Costs: Drilling** \$652,001 **Completion** \$746,737 **Well Total** \$1,398,739  
**MD** 9,300 **TVD** 9,300 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0  
**Formation : MESAVERDE** **PBTD : 0.0** **Perf : 7518'-9071'** **PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOW TEST 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1000 PSIG. 48 BFPH. RECOVERED 1308 BLW. 9308 BLWTR.

<b>11-24-2008</b>		<b>Reported By</b>		POWELL	
<b>DailyCosts: Drilling</b>		\$0	<b>Completion</b>		\$2,818
<b>Cum Costs: Drilling</b>		\$652,001	<b>Completion</b>		\$749,555
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0
				<b>Days</b>	16
				<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 0.0</b>		<b>Perf : 7518'-9071'</b>	
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 875 PSIG. CP 1200 PSIG. 44 BFPH. RECOVERED 1128 BLW. 8180 BLWTR.

<b>11-25-2008</b>		<b>Reported By</b>		POWELL	
<b>DailyCosts: Drilling</b>		\$0	<b>Completion</b>		\$2,818
<b>Cum Costs: Drilling</b>		\$652,001	<b>Completion</b>		\$752,373
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0
				<b>Days</b>	17
				<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 0.0</b>		<b>Perf : 7518'-9071'</b>	
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1375 PSIG. 40 BFPH. RECOVERED 1010 BLW. 7170 BLWTR.

<b>11-26-2008</b>		<b>Reported By</b>		POWELL	
<b>DailyCosts: Drilling</b>		\$0	<b>Completion</b>		\$2,818
<b>Cum Costs: Drilling</b>		\$652,001	<b>Completion</b>		\$755,191
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0
				<b>Days</b>	18
				<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 0.0</b>		<b>Perf : 7518'-9071'</b>	
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 975 PSIG. CP 1650 PSIG. 36 BFPH. RECOVERED 878 BLW. 6292 BLWTR.

<b>11-27-2008</b>		<b>Reported By</b>		POWELL	
<b>DailyCosts: Drilling</b>		\$0	<b>Completion</b>		\$2,818
<b>Cum Costs: Drilling</b>		\$652,001	<b>Completion</b>		\$758,009
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0
				<b>Days</b>	19
				<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 0.0</b>		<b>Perf : 7518'-9071'</b>	
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1600 PSIG. 32 BFPH. RECOVERED 796 BLW. 5496 BLWTR.

<b>11-28-2008</b>		<b>Reported By</b>		POWELL	
<b>DailyCosts: Drilling</b>		\$0	<b>Completion</b>		\$2,818
<b>Cum Costs: Drilling</b>		\$652,001	<b>Completion</b>		\$760,827
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0
				<b>Days</b>	20
				<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 0.0</b>		<b>Perf : 7518'-9071'</b>	
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time: WO FACILITIES**

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1650 PSIG. 26 BFPH. RECOVERED 684 BLW. 4812 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/27/08

11-29-2008		Reported By		RITA THOMAS							
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>		\$158,614		<b>Daily Total</b>		\$158,614	
<b>Cum Costs: Drilling</b>		\$652,001		<b>Completion</b>		\$919,441		<b>Well Total</b>		\$1,571,443	
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0	<b>Days</b>	21	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 0.0</b>			<b>Perf : 7518'-9071'</b>			<b>PKR Depth : 0.0</b>		

**Activity at Report Time: FACILITY COST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$158,614

12-29-2008		Reported By		MIKE LEBARON/DUANE COOK							
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>		\$0		<b>Daily Total</b>		\$0	
<b>Cum Costs: Drilling</b>		\$652,001		<b>Completion</b>		\$919,441		<b>Well Total</b>		\$1,571,443	
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0	<b>Days</b>	22	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 0.0</b>			<b>Perf : 7518'-9071'</b>			<b>PKR Depth : 0.0</b>		

**Activity at Report Time: INITIAL PRODUCTION/ON SALES**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1050 & SICP 2400 PSIG. TURNED WELL TO QUESTAR SALES AT 10:30 AM, 12/24/08. FLOWING 500 MCFD RATE ON 14/64" POS CK. STATIC 338. QGM METER #7992.

12/26/08 FLOWED 556 MCF, 40 BC &amp; 220 BW IN 24 HRS ON 14/64" CHOKE, TP 1400 PSIG, CP 2425 PSIG.

12/27/08 FLOWED 711 MCF, 60 BC &amp; 220 BW IN 24 HRS ON 14/64" CHOKE, TP 1350 PSIG, CP 2300 PSIG.

12/28/08 FLOWED 1434 MCF, 120 BC &amp; 480 BW IN 24 HRS ON 24/64" CHOKE, TP 1250 PSIG, CP 2250 PSIG.

12/29/08 FLOWED 630 MCF, 36 BC &amp; 260 BW IN 24 HRS ON 14/64" CHOKE, TP 1350 PSIG, CP 2175 PSIG.

12-30-2008		Reported By		MIKE LEBARON							
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>		\$0		<b>Daily Total</b>		\$0	
<b>Cum Costs: Drilling</b>		\$652,001		<b>Completion</b>		\$919,441		<b>Well Total</b>		\$1,571,443	
<b>MD</b>	9,300	<b>TVD</b>	9,300	<b>Progress</b>	0	<b>Days</b>	23	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 0.0</b>			<b>Perf : 7518'-9071'</b>			<b>PKR Depth : 0.0</b>		

**Activity at Report Time: ON SALES**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 582 MCF, 50 BC & 240 BW IN 24 HRS ON 14/64" CHOKE, TP 1200 PSIG, CP 2150 PSIG.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
UTU01304

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator EOG RESOURCES, INC.		8. Lease Name and Well No. EAST CHAPITA 75-04	
3. Address 1060 E. HWY 40 VERNAL, UT 84078		9. API Well No. 43-047-39277	
3a. Phone No. (include area code) Ph: 453-781-9145		10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 615FSL 2120FEL 40.05942 N Lat, 109.33016 W Lon At top prod interval reported below SWSE 615FSL 2120FEL 40.05942 N Lat, 109.33016 W Lon At total depth SWSE 615FSL 2120FEL 40.05942 N Lat, 109.33016 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 4 T9S R23E Mer SLB	
14. Date Spudded 07/01/2008		12. County or Parish UINTAH	
15. Date T.D. Reached 10/30/2008		13. State UT	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/24/2008		17. Elevations (DF, KB, RT, GL)* 4936 GL	
18. Total Depth: MD TVD 9300		19. Plug Back T.D.: MD TVD 9250	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Temp.	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2468		850		0	
7.875	4.500 N-80	11.6		9295		1890		670	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7708							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <del>MESAVERDE</del>	5262	9071	8929 TO 9071		3	
B) <del>WSMVD</del>			8516 TO 8803		3	
C)			8200 TO 8442		3	
D)			7999 TO 8146		3	

## 26. Perforation Record

5262

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8929 TO 9071	38,158 GALS OF GELLED WATER & 98,300# 20/40 SAND
8516 TO 8803	42,753 GALS OF GELLED WATER & 108,500# 20/40 SAND
8200 TO 8442	40,943 GALS OF GELLED WATER & 108,000# 20/40 SAND
7999 TO 8146	45,651 GALS OF GELLED WATER & 129,300# 20/40 SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/24/2008	12/28/2008	24	→	120.0	1434.0	480.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	1250	2250.0	→	120	1434	480		PGW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #67226 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

RECEIVED

FEB 17 2009

DIV. OF OIL, GAS &amp; MINING

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	5262	9071		GREEN RIVER BIRDS NEST ZONE MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1861 2026 2553 4659 4793 5390 6059 7079

32. Additional remarks (include plugging procedure):  
Item #35 is revised from previous submission dated 2/2/2009.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #67226 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

*Mickenzie Thacker*

Date 02/12/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: ECW 75-04

API number: 4304739277

Well Location: QQ SWSE Section 4 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	FLUID DRILLED HOLE

Formation tops:

(Top to Bottom)


If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE Mickenzie Thacker

DATE 2/12/2009

**East Chapita 75-04 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7754-7953	3/spf
7518-7673	3/spf
7244-7451	3/spf
7030-7168	3/spf
6769-6957	3/spf
6088-6429	3/spf
5462-5596	3/spf
5262-5371	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7754-7953	50,305 GALS GELLED WATER & 162,500# 20/40 SAND
7518-7673	49,158 GALS GELLED WATER & 157,900# 20/40 SAND
7244-7451	44,000 GALS GELLED WATER & 41,769# 20/40 SAND
7030-7168	39,645 GALS GELLED WATER & 120,300# 20/40 SAND
6769-6957	41,245 GALS GELLED WATER & 129,300# 20/40 SAND
6088-6429	25,897 GALS GELLED WATER & 69,000# 20/40 SAND
5462-5596	35,672 GALS GELLED WATER & 89,700# 20/40 SAND
5262-5371	23,911 GALS GELLED WATER & 98,340# 20/40 SAND

Perforated the Lower Price River from 8929'-31', 8935'-36', 8946'-47', 8957'-59', 8972'-73', 8982'-83', 9003'-04', 9008'-09', 9042'-43', 9070'-71' w/ 3 spf.

Perforated the Lower/Middle Price River from 8516'-17', 8552'-53', 8564'-65', 8587'-88', 8595'-96', 8608'-09', 8668'-69', 8692'-93', 8706'-07', 8719'-20', 8751'-52', 8802'-03' w/ 3 spf.

Perforated the Middle Price River from 8200'-01', 8209'-10', 8226'-27', 8240'-41', 8263'-64', 8276'-77', 8286'-87', 8316'-17', 8350'-51', 8368'-69', 8394'-95', 8441'-42' w/ 3 spf.

Perforated the Middle Price River from 7999'-8000', 8013'-14', 8037'-38', 8051'-53', 8063'-64', 8072'-73', 8082'-83', 8123'-24', 8136'-38', 8145'-46' w/ 3 spf.

Perforated the Middle Price River/Upper Price River from 7754'-55', 7761'-62', 7777'-78', 7783'-84', 7805'-06', 7845'-46', 7854'-55', 7873'-74', 7898'-99', 7913'-14', 7933'-34', 7952'-53' w/ 3 spf.

Perforated the Upper Price River from 7518'-19', 7575'-76', 7587'-89', 7599'-7601', 7610'-11', 7651'-52', 7657'-59', 7665'-66', 7672'-73' w/ 3 spf.

Perforated the Upper Price River from 7244'-45', 7250'-51', 7256'-57', 7295'-96', 7303'-04', 7308'-09', 7344'-45', 7349'-50', 7358'-59', 7398'-99', 7409'-10', 7450'-51' w/ 3 spf.



Perforated the Upper Price River/North Horn from 7030'-32', 7037'-38', 7055'-56', 7068'-70', 7075'-76', 7107'-08', 7126'-27', 7163'-65', 7167'-68' w/ 3 spf.

Perforated the North Horn from 6769'-71', 6787'-88', 6830'-31', 6859'-60', 6893'-94', 6906'-07', 6913'-14', 6923'-24', 6930'-31', 6952'-53', 6956'-57' w/ 3 spf.

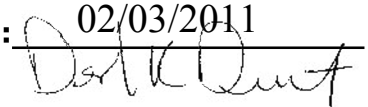
Perforated the Ba from 6088'-89', 6097'-98', 6130'-31', 6158'-59', 6179'-80', 6199'-6200', 6216'-17', 6284'-85', 6315'-16', 6323'-24', 6386'-87', 6428'-29' w/ 3 spf.

Perforated the Ca from 5462'-63', 5474'-76', 5487'-89', 5556'-57', 5577'-79', 5583'-85', 5594'-96' w/ 3 spf.

Perforated the Pp from 5262'-63', 5268'-70', 5277'-78', 5287'-88', 5335'-36', 5341'-42', 5353'-55', 5364'-65', 5369'-71' w/ 3 spf.

### **32. FORMATION (LOG) MARKERS**

Middle Price River	7822
Lower Price River	8601
Sego	9148

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-01304			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N, Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> E CHAPITA 75-04			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0615 FSL 2120 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 04 Township: 09.0S Range: 23.0E Meridian: S		<b>9. API NUMBER:</b> 43047392770000			
<b>PHONE NUMBER:</b> 435 781-9111 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES			
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 3/9/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  <b>OTHER:</b> <span style="border: 1px solid black; padding: 2px;">Install H2S treater</span> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION <b>OTHER:</b> <span style="border: 1px solid black; padding: 2px;">Install H2S treater</span>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION <b>OTHER:</b> <span style="border: 1px solid black; padding: 2px;">Install H2S treater</span>			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EOG Resources, Inc. requests authorization to install an H2S treater tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing the general placement of the facilities.					
<b>Accepted by the Utah Division of Oil, Gas and Mining</b>		<b>Date:</b> 02/03/2011 <b>By:</b> 			
<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant			
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/3/2011				

